

REA Tariff change effective September 1, 2011

Manning REA Moved from D52 to D51

REA Tariff change effective September 15, 2011

Warwick REA Increase Deposit Reserve multiplier and Daily Flat Fee

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Beaver Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	14.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	55.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.82	\$0.86	\$0.90	\$0.94	\$1.10	\$1.30

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 4 + 66 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 72 \text{ ¢ / day}$
 $0.60 \text{ ¢} \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 2.40 \text{ ¢ / day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Borradaile Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	16.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	57.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	46 ¢	49 ¢	52 ¢	55 ¢	67 ¢	82 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 3 + 34 ¢ = Deposit Reserve Charge (Fixed) = 38.50 ¢ / day

0.60 ¢ x 3 x Billing Demand = Deposit Reserve Charge (Demand) = 1.80 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Braes Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	35.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	76.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.90	\$1.00	\$1.10	\$1.20	\$1.60	\$2.10

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 10 + 50 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 65 \text{ ¢} / \text{day}$
 $0.60 \text{ ¢} \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 6 \text{ ¢} / \text{day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Cadron Highway Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	5.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	46.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.28	\$0.35	\$0.42	\$0.49	\$0.77	\$1.12

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 7 = Deposit Reserve Charge (Fixed) = 10.50 ¢ / day

0.60 ¢ x 7 x Billing Demand = Deposit Reserve Charge (Demand) = 4.2 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Claysmore Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	58.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.92	\$0.98	\$1.04	\$1.10	\$1.34	\$1.64

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 6 + 68 ¢ = Deposit Reserve Charge (Fixed) = 77 ¢ / day
0.60 ¢ x 6 x Billing Demand = Deposit Reserve Charge (Demand) = 3.6 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Delburne West Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	47.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	24 ¢	30 ¢	36 ¢	42 ¢	66 ¢	96 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 6 = Deposit Reserve Charge (Fixed) = 9.00 ¢ / day

0.60 ¢ x 6 x Billing Demand = Deposit Reserve Charge (Demand) = 3.60 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Devonia Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	18.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	59.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	24 ¢	30 ¢	36 ¢	42 ¢	66 ¢	96 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 6 = Deposit Reserve Charge (Fixed) = 9 ¢ / day

0.60 ¢ x 6 x Billing Demand = Deposit Reserve Charge (Demand) = 3.60 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Elk Point Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	15.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	56.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.28	\$0.35	\$0.42	\$0.49	\$0.77	\$1.12

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 7 = Deposit Reserve Charge (Fixed) = 10.50 ¢ / day

0.60 ¢ x 7 x Billing Demand = Deposit Reserve Charge (Demand) = 4.20 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Fenn Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	13.709 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	55.559 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16 ¢	20 ¢	24 ¢	28 ¢	44 ¢	64 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 4 = Deposit Reserve Charge (Fixed) = 6 ¢ / day

0.60 ¢ x 4 x Billing Demand = Deposit Reserve Charge (Demand) = 2.40 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Greenlawn Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	3.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	44.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	8 ¢	10 ¢	12 ¢	14 ¢	22 ¢	32 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 2 = Deposit Reserve Charge (Fixed) = 3.00 ¢ / day

0.60 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.20 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Heart River Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	13.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	54.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Kneehill Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	14.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	55.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.40	\$0.50	\$0.60	\$0.70	\$1.10	\$1.60

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 10 = Deposit Reserve Charge (Fixed) = 15 ¢ / day

0.60 ¢ x 10 x Billing Demand = Deposit Reserve Charge (Demand) = 6 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mackenzie Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	22.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	63.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Manning Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	29.46 ¢ / service / day	22.00 ¢ / kV.A / day	-
Service	-	-	-
Deposit Reserve	See Below	-	-
Association Levy	0.00 ¢ / service / day	-	-
Total Price	29.46 ¢ / service / day	29.02 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	10 ¢	10 ¢	10 ¢	12 ¢	14 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

16 ¢ x 1 = Deposit Reserve Charge (Fixed) = 16 ¢ / day

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for **Transmission Demand** billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. **25 kV.A.**
- (c) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for **Distribution Demand** billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. **15 kV.A.**

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Munson Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	10.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	51.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Myrnam Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	25.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	66.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$1.26	\$1.30	\$1.34	\$1.38	\$1.54	\$1.74

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 4 + \$1.10 = \text{Deposit Reserve Charge (Fixed)} = \$1.16 / \text{day}$

$\$0.006 \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.024 / \text{day} \times \text{Billing Demand}$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peace Country Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	\$1.00 / service / day	4.00 ¢ / kV.A / day	-
Service	-	-	-
Deposit Reserve	See Below	-	-
Association Levy	\$0.1650 / service / day	-	-
Total Price	\$1.1650 / service / day	11.02 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	32 ¢	32 ¢	32 ¢	32 ¢	40 ¢	60 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

40 ¢ x 1 = Deposit Reserve Charge (Fixed) = 40 ¢ / day

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for **Transmission Demand** billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. **25 kV.A.**
- (c) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for **Distribution Demand** billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. **15 kV.A.**

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Plain Lake Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	14.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	55.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.90	\$0.96	\$1.02	\$1.08	\$1.32	\$1.62

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 6 + 66 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 75 \text{ ¢ / day}$
 $0.60 \text{ ¢} \times 6 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3.6 \text{ ¢ / day} \times \text{Billing Demand}$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Sterling Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	37.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	78.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.28	\$0.35	\$0.42	\$0.49	\$0.77	\$1.12

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 7 = \text{Deposit Reserve Charge (Fixed)} = \$0.105 / \text{day}$

$\$0.006 \times 7 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.042 / \text{day} \times \text{Billing Demand}$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Stry Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	58.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.76	\$0.86	\$0.96	\$1.06	\$1.46	\$1.96

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 10 + \$0.36 = \text{Deposit Reserve Charge (Fixed)} = \$0.51 / \text{day}$
 $\$0.006 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.06 / \text{day} \times \text{Billing Demand}$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Valleyview Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	11.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	52.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Warwick Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	10.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	51.85¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.87	\$1.02	\$1.17	\$1.32	\$1.92	\$2.67

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 15 + 27 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 49.50 \text{ ¢ / day}$
 $0.60 \text{ ¢} \times 15 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 9.00 \text{ ¢ / day} \times \text{Billing Demand}$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Willingdon Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.60 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	48.45 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	32.5 ¢	36.5 ¢	40.5 ¢	44.5 ¢	60.5 ¢	80.5 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 4 + 16.50 ¢ = Deposit Reserve Charge (Fixed) = 22.50 ¢ / day

0.60 ¢ x 4 x Billing Demand = Deposit Reserve Charge (Demand) = 2.40 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Zawale Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 7.02 ¢ / kV.A / day	* 0.37 ¢ / kW.h
Distribution	-	* 9.08 ¢ / kV.A / day	-
Service	* 30.85 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	11.00 ¢ / service / day	-	-
Total Price	58.85 ¢ / service / day	16.10 ¢ / kV.A / day	0.37 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.49	\$0.53	\$0.57	\$0.61	\$0.77	\$0.97

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 4 + \$0.33 = \text{Deposit Reserve Charge (Fixed)} = \$0.39 / \text{day}$
 $\$0.006 \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.024 / \text{day} \times \text{Billing Demand}$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)