

REA Tariff Change effective January 1, 2009

ATCO Electric tariff rate changes effective January 1, 2009 for all pooled and non-pooled REAs

Note: Name change from South Peace REA to Peace Country REA

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Beaver Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	14.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	60.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	49 ¢	53 ¢	57 ¢	61 ¢	77 ¢	97 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 4 + 33 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 39 \text{ ¢ / day}$
 $0.60 \text{ ¢} \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 2.40 \text{ ¢ / day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Borradaile Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	16.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	62.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	12 ¢	15 ¢	18 ¢	21 ¢	33 ¢	48 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 3 = Deposit Reserve Charge (Fixed) = 4.50 ¢ / day

0.60 ¢ x 3 x Billing Demand = Deposit Reserve Charge (Demand) = 1.80 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Braes Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	63.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.90	\$1.00	\$1.10	\$1.20	\$1.60	\$2.10

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 10 + 50 ¢ = Deposit Reserve Charge (Fixed) = 65 ¢ / day

0.60 ¢ x 10 x Billing Demand = Deposit Reserve Charge (Demand) = 6 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Cadron Highway Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.575 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	52.685 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	20 ¢	25 ¢	30 ¢	35 ¢	55 ¢	80 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 5 = Deposit Reserve Charge (Fixed) = 7.50 ¢ / day

0.60 ¢ x 5 x Billing Demand = Deposit Reserve Charge (Demand) = 3 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Claysmore Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	63.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.54	\$0.59	\$0.64	\$0.69	\$0.89	\$1.14

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$1.50 \text{ ¢} \times 5 + 34 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 41.5 \text{ ¢ / day}$
 $0.60 \text{ ¢} \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3 \text{ ¢ / day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Delburne West Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	52.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	20 ¢	25 ¢	30 ¢	35 ¢	55 ¢	80 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 5 = Deposit Reserve Charge (Fixed) = 7.50 ¢ / day

0.60 ¢ x 5 x Billing Demand = Deposit Reserve Charge (Demand) = 3 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Devonia Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	9.863 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	55.973 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	24 ¢	30 ¢	36 ¢	42 ¢	66 ¢	96 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 6 = Deposit Reserve Charge (Fixed) = 9 ¢ / day

0.60 ¢ x 6 x Billing Demand = Deposit Reserve Charge (Demand) = 3.60 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Elk Point Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	12.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	58.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	20 ¢	25 ¢	30 ¢	35 ¢	55 ¢	80 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 5 = Deposit Reserve Charge (Fixed) = 7.50 ¢ / day

0.60 ¢ x 5 x Billing Demand = Deposit Reserve Charge (Demand) = 3 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Fenn Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	13.709 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	59.819 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16 ¢	20 ¢	24 ¢	28 ¢	44 ¢	64 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 4 = Deposit Reserve Charge (Fixed) = 6 ¢ / day

0.60 ¢ x 4 x Billing Demand = Deposit Reserve Charge (Demand) = 2.40 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Greenlawn Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	3.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	49.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Heart River Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	10.00¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	56.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Kneehill Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	14.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	60.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	20 ¢	25 ¢	30 ¢	35 ¢	55 ¢	80 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 5 = Deposit Reserve Charge (Fixed) = 7.50 ¢ / day

0.60 ¢ x 5 x Billing Demand = Deposit Reserve Charge (Demand) = 3 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mackenzie Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	15.62 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	61.73 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Melrose Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	22.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	68.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$1.07	\$1.17	\$1.27	\$1.37	\$1.77	\$2.27

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 10 + \$0.67 = \text{Deposit Reserve Charge (Fixed)} = \$0.82 / \text{day}$

$\$0.006 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge(Demand)} = \$0.06 / \text{day} \times \text{Billing Demand}$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Munson Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.50 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	52.61 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Myrnam Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	20.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	66.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.66	\$0.70	\$0.74	\$0.78	\$0.94	\$1.14

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 4 + \$0.50 = \text{Deposit Reserve Charge (Fixed)} = \$0.56 / \text{day}$

$\$0.006 \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.024 / \text{day} \times \text{Billing Demand}$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peace Country Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	34.00 ¢ / service / day	6.80 ¢ / kV.A / day	-
Service	14.50 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	16.50 ¢ / service / day	-	-
Total Price	65.00 ¢ / service / day	12.18 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.3 ¢	4.5 ¢	6.0 ¢	7.5 ¢	10.5 ¢	16.5 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peace Country Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	20.350 ¢ / service / day	6.378 ¢ / kV.A / day	-
Service	14.498 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	16.50 ¢ / service / day	-	-
Total Price	51.348 ¢ / service / day	11.758 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.479 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.479 ¢ / day

0.601 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.601 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peace Country Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	20.350 ¢ / service / day	6.378 ¢ / kV.A / day	-
Service	14.498 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	16.438 ¢ / service / day	-	-
Total Price	51.286 ¢ / service / day	11.758 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.479 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.479 ¢ / day

0.601 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.601 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peace Grove-Worsley Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	6.378 ¢ / kV.A / day	-
Service	32.284 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.016 ¢ / service / day	-	-
Total Price	38.300 ¢ / service / day	11.758 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ /day	8 ¢	10 ¢	12 ¢	14 ¢	22 ¢	32 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 2 = Deposit Reserve Charge (Fixed) = 3.00 ¢ / day

0.60 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.20 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service

The Idle Service charge shall be the sum of the Distribution Customer charge and the Distribution Demand charge applicable to ½ of a 3 kV.A service. The Transmission Demand charge will be applicable to a 3 kV.A service.
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peno Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	13.709 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	59.819 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.28	\$0.35	\$0.42	\$0.49	\$0.77	\$1.12

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

\$0.015 x 7 = Deposit Reserve Charge (Fixed) = \$0.105 / day

\$0.006 x 7 x Billing Demand = Deposit Reserve Charge (Demand) = \$0.042 / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Plain Lake Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	14.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	60.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	41 ¢	43 ¢	45 ¢	47 ¢	55 ¢	65 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 2 + 33 ¢ = Deposit Reserve Charge (Fixed) = 36 ¢ / day
0.60 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.20 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

• **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Sterling Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	37.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	83.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$1.39	\$1.49	\$1.59	\$1.69	\$2.09	\$2.59

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 10 + \$0.99 = \text{Deposit Reserve Charge (Fixed)} = \$1.14 / \text{day}$

$\$0.006 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.060 / \text{day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Stry Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	63.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.40	\$0.50	\$0.60	\$0.70	\$1.10	\$1.60

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 10 = \text{Deposit Reserve Charge (Fixed)} = \$0.15 / \text{day}$

$\$0.006 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.06 / \text{day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Valleyview Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	9.863 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	55.973 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Vegreville West Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	11.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	57.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	45 ¢	48 ¢	51 ¢	54 ¢	66 ¢	81 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 3 + 33 ¢ = Deposit Reserve Charge (Fixed) = 37.50 ¢ / day

0.60 ¢ x 3 x Billing Demand = Deposit Reserve Charge (Demand) = 1.80 ¢ / day x Billing Demand

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Warwick Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	9.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	55.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	4 ¢	5 ¢	6 ¢	7 ¢	11 ¢	16 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 1 = Deposit Reserve Charge (Fixed) = 1.50 ¢ / day

0.60 ¢ x 1 x Billing Demand = Deposit Reserve Charge (Demand) = 0.60 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Waskatenau Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	39.452 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	85.562 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.40	\$0.50	\$0.60	\$0.70	\$1.10	\$1.60

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 10 = \text{Deposit Reserve Charge (Fixed)} = \$0.15 / \text{day}$

$\$0.006 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.06 / \text{day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Willingdon Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	6.60 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	52.71 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

- (a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	12 ¢	15 ¢	18 ¢	21 ¢	33 ¢	48 ¢

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

1.50 ¢ x 3 = Deposit Reserve Charge (Fixed) = 4.50 ¢ / day

0.60 ¢ x 3 x Billing Demand = Deposit Reserve Charge (Demand) = 1.80 ¢ / day x Billing Demand

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Zawale Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 5.38 ¢ / kV.A / day	* 0.47 ¢ / kW.h
Distribution	-	* 8.57 ¢ / kV.A / day	-
Service	* 33.11 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	17.00 ¢ / service / day	-	-
CPC O&M Adder	13.00 ¢ / service / day	-	-
Total Price	63.11 ¢ / service / day	13.95 ¢ / kV.A / day	0.47 ¢ / kW.h

(a) For breakered REA farm services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.49	\$0.53	\$0.57	\$0.61	\$0.77	\$0.97

For non-breakered REA farm services the Deposit Reserve shall be calculated by the following:

$\$0.015 \times 4 + \$0.33 = \text{Deposit Reserve Charge (Fixed)} = \$0.39 / \text{day}$

$\$0.006 \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.024 / \text{day} \times \text{Billing Demand}$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

- **REA Specific Charges**

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)