

REA Tariff Change effective June 1, 2006

Cadron Highway REA change Association Levy from \$1.33 per month per site to \$2.00 per month per site

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Beaver Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	13.148 ¢	17.752 ¢	23.668 ¢	29.588 ¢	42.080 ¢	65.752 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 4 = \text{Deposit Reserve Charge (Fixed)} = 5.916 \text{ ¢}$$

$$0.601 \text{ ¢} \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 2.404 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Borradaile Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$5.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$5.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	6.574 ¢	8.876 ¢	11.834 ¢	14.794 ¢	21.040 ¢	32.876 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 2 = \text{Deposit Reserve Charge (Fixed)} = 2.958 \text{ ¢}$$

$$0.601 \text{ ¢} \times 2 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 1.202 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Braes Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$5.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$5.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.65740	\$0.88760	\$1.18340	\$1.47940	\$2.10400	\$3.28760

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\$0.01479 \times 20 = \text{Deposit Reserve Charge (Fixed)} = \$0.29580$$

$$\$0.00601 \times 20 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.12020$$

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- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Cadron Highway Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$2.00 / service / month	-	-
CPC O&M Adder	8.547 ¢ / service / day	-	-
Total Price	47.737 ¢ / service / day \$2.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16.435 ¢	22.190 ¢	29.585 ¢	36.985 ¢	52.600 ¢	82.190 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 5 = \text{Deposit Reserve Charge (Fixed)} = 7.395 \text{ ¢}$$

$$0.601 \text{ ¢} \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3.005 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Claysmore Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$5.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$5.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16.435 ¢	22.190 ¢	29.585 ¢	36.985 ¢	52.600 ¢	82.190 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 5 = \text{Deposit Reserve Charge (Fixed)} = 7.395 \text{ ¢}$$

$$0.601 \text{ ¢} \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3.005 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Delburne West Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$1.75 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$1.75 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16.435 ¢	22.190 ¢	29.585 ¢	36.985 ¢	52.600 ¢	82.190 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 5 = \text{Deposit Reserve Charge (Fixed)} = 7.395 \text{ ¢}$$

$$0.601 \text{ ¢} \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3.005 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Devonia Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$3.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$3.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	13.148 ¢	17.752 ¢	23.668 ¢	29.588 ¢	42.080 ¢	65.752 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 4 = \text{Deposit Reserve Charge (Fixed)} = 5.916 \text{ ¢}$$

$$0.601 \text{ ¢} \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 2.404 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Elk Point Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$3.75 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$3.75 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Fenn Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.17 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.17 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	13.148 ¢	17.752 ¢	23.668 ¢	29.588 ¢	42.080 ¢	65.752 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 4 = \text{Deposit Reserve Charge (Fixed)} = 5.916 \text{ ¢}$$

$$0.601 \text{ ¢} \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 2.404 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Greenlawn Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$0.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$0.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Heart River Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$2.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$2.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Kneehill Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.17 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.17 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16.435 ¢	22.190 ¢	29.585 ¢	36.985 ¢	52.600 ¢	82.190 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 5 = \text{Deposit Reserve Charge (Fixed)} = 7.395 \text{ ¢}$$

$$0.601 \text{ ¢} \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3.005 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mackenzie Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$3.25 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$3.25 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Melrose Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$5.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$5.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.46018	\$0.62132	\$0.82838	\$1.03558	\$1.47280	\$2.30132

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\mathbf{\$0.01479 \times 14 = \text{Deposit Reserve Charge (Fixed)} = \mathbf{\$0.20706}}$$

$$\mathbf{\$0.00601 \times 14 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \mathbf{\$0.8414}}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mighty Peace Zone 1 Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	6.574 ¢	8.876 ¢	11.834 ¢	14.794 ¢	21.040 ¢	32.876 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

1.479 ¢ x 2 = Deposit Reserve Charge (Fixed) = 2.958 ¢
0.601 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.202 ¢

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mighty Peace Zone 2 Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	6.574 ¢	8.876 ¢	11.834 ¢	14.794 ¢	21.040 ¢	32.876 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

1.479 ¢ x 2 = Deposit Reserve Charge (Fixed) = 2.958 ¢
0.601 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.202 ¢

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mighty Peace Zone 3 Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	6.574 ¢	8.876 ¢	11.834 ¢	14.794 ¢	21.040 ¢	32.876 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

1.479 ¢ x 2 = Deposit Reserve Charge (Fixed) = 2.958 ¢
0.601 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.202 ¢

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Mighty Peace Zone 4 Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	6.378 ¢ / kV.A / day	-
Service	32.284 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.00 / service / month	-	-
Total Price	32.284 ¢ / service / day \$4.00 / service / month	12.528 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ /day	6.574 ¢	8.876 ¢	11.834 ¢	14.794 ¢	21.040 ¢	32.876 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

1.479 ¢ x 2 = Deposit Reserve Charge (Fixed) = 2.958 ¢
0.601 ¢ x 2 x Billing Demand = Deposit Reserve Charge (Demand) = 1.202 ¢

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Munson Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$1.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$1.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Myrnam Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$6.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$6.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.55887	\$0.59916	\$0.65092	\$0.70272	\$0.81203	\$1.01916

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\mathbf{\$0.01479 \times 3.5 + \$0.44383 = \text{Deposit Reserve Charge (Fixed)} = \mathbf{\$0.49559}$$

$$\mathbf{\$0.00601 \times 3.5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \mathbf{\$0.02103}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peace Grove Worsley Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	6.378 ¢ / kV.A / day	-
Service	32.284 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$1.83 / service / month	-	-
Total Price	32.284 ¢ / service / day \$1.83 / service / month	12.528 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ /day	6.574 ¢	8.876 ¢	11.834 ¢	14.794 ¢	21.040 ¢	32.876 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 2 = \text{Deposit Reserve Charge (Fixed)} = 2.958 \text{ ¢}$$

$$0.601 \text{ ¢} \times 2 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 1.202 \text{ ¢}$$

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Peno Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.17 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.17 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.23009	\$0.31066	\$0.41419	\$0.51779	\$0.73640	\$1.15066

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\text{\$0.01479} \times 7 = \text{Deposit Reserve Charge (Fixed)} = \text{\$0.10353}$$

$$\text{\$0.00601} \times 7 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \text{\$0.04207}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Plain Lake Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.17 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.17 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	39.450 ¢	41.752 ¢	44.710 ¢	47.670 ¢	53.916 ¢	65.752 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 2 + 32.876 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 35.834 \text{ ¢}$$

$$0.601 \text{ ¢} \times 2 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 1.202 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the South Peace Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	20.350 ¢ / service / day	6.378 ¢ / kV.A / day	-
Service	14.498 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$5.00 / service / month	-	-
Total Price	34.848 ¢ / service / day \$5.00 / service / month	12.528 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Sterling Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.36 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.36 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.98623	\$1.10133	\$1.24923	\$1.39723	\$1.70953	\$2.30133

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\begin{aligned} & \$0.01479 \times 10 + \$0.65753 = \text{Deposit Reserve Charge (Fixed)} = \$0.80543 \\ & \$0.00601 \times 10 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \$0.06010 \end{aligned}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Stry Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$5.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$5.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.23009	\$0.31066	\$0.41419	\$0.51779	\$0.73640	\$1.15066

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\text{\$0.01479} \times 7 = \text{Deposit Reserve Charge (Fixed)} = \text{\$0.10353}$$

$$\text{\$0.00601} \times 7 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \text{\$0.04207}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Valleyview Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$3.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$3.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Vegreville West Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$3.33 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$3.33 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	42.737 ¢	46.190 ¢	50.627 ¢	55.067 ¢	64.436 ¢	82.190 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 3 + 32.876 \text{ ¢} = \text{Deposit Reserve Charge (Fixed)} = 37.313 \text{ ¢}$$

$$0.601 \text{ ¢} \times 3 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 1.803 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Warwick Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$0.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$0.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	3.287 ¢	4.438 ¢	5.917 ¢	7.397 ¢	10.520 ¢	16.438 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 1 = \text{Deposit Reserve Charge (Fixed)} = 1.479 \text{ ¢}$$

$$0.601 \text{ ¢} \times 1 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 0.601 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Waskatenau Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$12.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$12.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	16.435 ¢	22.190 ¢	29.585 ¢	36.985 ¢	52.600 ¢	82.190 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 5 = \text{Deposit Reserve Charge (Fixed)} = 7.395 \text{ ¢}$$

$$0.601 \text{ ¢} \times 5 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 3.005 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Willingdon Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$4.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$4.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge ¢ / day	9.861 ¢	13.314 ¢	17.751 ¢	22.191 ¢	31.560 ¢	49.314 ¢

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$1.479 \text{ ¢} \times 3 = \text{Deposit Reserve Charge (Fixed)} = 4.437 \text{ ¢}$$

$$0.601 \text{ ¢} \times 3 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = 1.803 \text{ ¢}$$

* 2006 Interim Distribution Tariff
Approved in 2006 Interim Distribution Tariff Application (EUB Decision 2005-133)

** Association Levy remains a monthly charge

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)

Availability

For System Access Service and Distribution Access Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Zawale Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing month are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

In O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	* 6.15 ¢ / kV.A / day	* 0.48 ¢ / kW.h
Distribution	-	* 7.10 ¢ / kV.A / day	-
Service	* 39.19 ¢ / service / day	-	-
Deposit Reserve	See Below	-	-
Association Levy	** \$0.00 / service / month	-	-
CPC O&M Adder	11.506 ¢ / service / day	-	-
Total Price	50.696 ¢ / service / day \$0.00 / service / month	13.25 ¢ / kV.A / day	0.48 ¢ / kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity and Deposit Reserve will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25
Deposit Reserve Charge \$ / day	\$0.46024	\$0.50628	\$0.56544	\$0.62464	\$0.74956	\$0.98628

For non-breakered farm services the Deposit Reserve shall be calculated by the following:

$$\text{\$0.01479} \times 4 + \text{\$0.32876} = \text{Deposit Reserve Charge (Fixed)} = \text{\$0.38792}$$

$$\text{\$0.00601} \times 4 \times \text{Billing Demand} = \text{Deposit Reserve Charge (Demand)} = \text{\$0.02404}$$

-
- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges.

The minimum monthly charge is the sum of the Customer and demand charges plus any REA specific charges that may apply.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)