



June 7, 2005

Alberta Energy and Utilities Board  
5<sup>th</sup> Floor, 640 - 5<sup>th</sup> Avenue S.W.  
Calgary, Alberta  
T2P 3G4

Attention: Mr. Chris Burt  
Application Officer

Dear Sir:

**RE: ATCO Electric Ltd. 2005 Rider Application No. 1400712**

In its 2005 Rider Application, submitted May 13, 2005, ATCO Electric proposed to include, in Rider G calculations, a refund of \$3,998,000, as a place holder for the 2004 Deferral Account balance, which was filed in ATCO Electric's 2005-2006 GTA (#1399997) filing dated May 9, 2005. On June 3, 2005, ATCO Electric filed a revision to the 2004 Deferral Account balance to incorporate the effect of Board Decisions 2005-037 and 2005-045. In this revision, the 2004 Deferral Account balance was updated to a collection of \$2,946,000.

To minimize future adjustments, ATCO Electric views that the use of the updated amount for the 2004 Deferral Account balance will be a more appropriate placeholder for the 2005 Rider G rates. As such, ATCO Electric proposes to amend the 2005 Rider G rates based on the new placeholder for the 2004 Deferral Account amount, for a collection of \$2,946,000.

In total, as a result of the above noted adjustment, the new 2005 Rider G will collect from customers an amount of \$9.536M. The impact of this change has been reflected in the applicable schedules from the original Rider Application, which include Schedule A.1, Schedule A.1A, Schedule A.4, Schedule B.1, Schedule D, and Schedule E.1

Should you have any questions, please contact myself at (780) 420-5501.

Sincerely,

***Original Signed by Satar Parhar***

Satar Parhar, P. Eng.  
Manager, Electric Pricing

Attachments

SP/jm

ATCO Electric  
2005 Rider Application  
Schedule A.1: Rider G Summary (with current 2004 Rider G ending May 31, 2005)

Schedule A.1  
Page 1 of 1  
Resubmitted: June 7, 2005

	A	B	C	D	E=A+B+C+D
Cross Reference:	Schedule A.2	Schedule A.3	Schedule A.4	Schedule A.5	
	2004 Rider G Residual Rider Component (\$ 000's)	2003 Deferrals Rider Component (\$ 000's)	2004 Deferrals Rider Component (\$ 000's)	Estimated 2004 Rider G (ending May 31) 2005 Rider Component (\$ 000's)	Rider Total (\$ 000's)
<u>Rate Class</u>					
D11	-455	-3,136	331	6,786	3,526
D21/D22	-570	-1,793	247	3,995	1,880
D25/D26	0	-15	1	-5	-18
D31/D32/D33	-2,000	-10,388	2,285	14,914	4,811
T31/T33	-296	-3,740	-287	2,366	-1,957
D41	-490	-1,145	168	2,067	600
D51/D52	-141	-366	68	527	87
D56	-292	-783	123	1,414	462
D61	-66	-125	8	315	133
D63	-12	-25	2	49	13
	-4,323	-21,516	2,946	32,429	9,536

	F	G	H	I	J=F+G+H+I
	2004 Rider G Residual Rider Component (¢/kW.h)	2003 Deferrals Rider Component (¢/kW.h)	2004 Deferrals Rider Component (¢/kW.h)	Estimated 2004 Rider G (ending May 31) 2005 Rider Component (¢/kW.h)	Rider Component (¢/kW.h)
<u>Rate Class</u>					
D11	-0.138	-0.948	0.100	2.051	1.066
D21/D22	-0.225	-0.707	0.097	1.576	0.741
D25/D26	0.007	-1.077	0.097	-0.336	-1.308
D31/D32/D33	-0.084	-0.436	0.096	0.626	0.202
T31/T33	-0.046	-0.581	-0.045	0.368	-0.304
D41	-0.278	-0.648	0.095	1.170	0.340
D51/D52	-0.208	-0.541	0.100	0.778	0.129
D56	-0.259	-0.693	0.109	1.252	0.409
D61	-0.772	-1.455	0.096	3.682	1.551
D63	-0.670	-1.406	0.095	2.727	0.746

ATCO Electric  
2005 Rider Application  
Schedule A.1A: Rider G Summary (with current 2004 Rider G ending July 31, 2005)

Schedule A.1A  
Page 1 of 1  
Resubmitted: June 7, 2005

	A	B	C	D	E=A+B+C+D
Cross Reference:	Schedule A.2	Schedule A.3	Schedule A.4		
	2004 Rider G Residual Rider Component (\$ 000's)	2003 Deferrals Rider Component (\$ 000's)	2004 Deferrals Rider Component (\$ 000's)	Estimated 2004 Rider G (ending July 31) 2005 Rider Component (\$ 000's)	Rider Total (\$ 000's)
Rate Class					
D11	-455	-3,136	331	8,849	5,589
D21/D22	-570	-1,793	247	5,259	3,143
D25/D26	0	-15	1	-7	-20
D31/D32/D33	-2,000	-10,388	2,285	19,936	9,833
T31/T33	-296	-3,740	-287	3,123	-1,201
D41	-490	-1,145	168	2,686	1,219
D51/D52	-141	-366	68	621	182
D56	-292	-783	123	1,690	738
D61	-66	-125	8	374	191
D63	-12	-25	2	57	22
	-4,323	-21,516	2,946	42,589	19,696

	F	G	H	I	J=F+G+H+I
	2004 Rider G Residual Rider Component (¢/kW.h)	2003 Deferrals Rider Component (¢/kW.h)	2004 Deferrals Rider Component (¢/kW.h)	Estimated 2004 Rider G (ending July 31) 2005 Rider Component (¢/kW.h)	Rider Component (¢/kW.h)
Rate Class					
D11	-0.138	-0.948	0.100	2.675	1.690
D21/D22	-0.225	-0.707	0.097	2.074	1.240
D25/D26	0.007	-1.077	0.097	-0.468	-1.440
D31/D32/D33	-0.084	-0.436	0.096	0.837	0.413
T31/T33	-0.046	-0.581	-0.045	0.485	-0.187
D41	-0.278	-0.648	0.095	1.521	0.690
D51/D52	-0.208	-0.541	0.100	0.918	0.268
D56	-0.259	-0.693	0.109	1.496	0.653
D61	-0.772	-1.455	0.096	4.364	2.233
D63	-0.670	-1.406	0.095	3.207	1.227

**Note: This sheet is no longer applicable. The Board approved, in Decision 2005-051, ATCO Electric's proposal to discontinue the 2004 Rider G May 31, 2005.**

ATCO Electric  
 2005 Rider Application  
 Schedule A.2: 2004 Rider G Residual

Schedule A.2  
 Page 1 of 1  
 Resubmitted: June 7, 2005

	A	B	C	D	E	F=A+C+D+E	G	H=F/G*100
			(Via B)		(via A+C+D)			
	Total 2004 Rider G Component (\$'000)	2000 PPDA Target (\$)	Adjustments Due To Securitization Target (\$'000)	Total 2004 Rider G Refund (\$'000)	Carrying Costs (\$'000)	Total (\$'000)	Forecast of 5 months of 2004 Energy (MW.h)	Rider Component (¢/kW.h)
<u>Rate Class</u>								
D11	-8,565	6,879,457	18	8,094	-2	-455	330,787	-0.138
D21/D22	-5,243	4,996,781	13	4,664	-3	-570	253,544	-0.225
D25/D26	9	3,161	0	-9	0	0	1,402	0.007
D31/D32/D33	-20,207	40,915,903	104	18,112	-10	-2,000	2,381,584	-0.084
T31/T33	-3,708	21,859,189	56	3,358	-2	-296	643,402	-0.046
D41	-2,670	3,669,919	9	2,172	-2	-490	176,609	-0.278
D51/D52	-588	1,499,519	4	444	-1	-141	67,714	-0.208
D56	-1,539	2,737,265	7	1,241	-1	-292	112,996	-0.259
D61	-391	262,384	1	325	0	-66	8,566	-0.772
D63	-61	57,422	0	49	0	-12	1,789	-0.670
<b>Total</b>	<b>-42,962</b>	<b>82,881,000</b>	<b>211</b>	<b>38,450</b>	<b>-22</b>	<b>-4,323</b>	<b>3,978,392</b>	

ATCO Electric  
 2005 Rider Application  
 Schedule A.3: 2003 Deferrals and Interim Rates to 2005 GTA Forecast

	A	B	C (via A)	D (via B+C)	E (via A)	F (via E)	G (via A)	H (via G)	I (via A)	J (via I)	K=B thru J (via A)
	2003 Energy (MW.h)	2003 Transmission Access Payments (\$ 000's)	Remainder of Deferral Accounts (\$ 000's)	Carrying Costs (\$'000)	Executive Compensation (\$'000)	Executive Compensation Carrying Costs (\$'000)	Transfer of Retail Function (\$'000)	Transfer of Retail Function Carrying Costs (\$'000)	Generic Cost of Capital (\$'000)	Generic Cost of Capital Carrying Costs (\$'000)	Sub-Total (\$'000)
D11	805,640	-772	-157	-48	-25	-1	-260	-15	128	3	-1,146
D21/D22	600,782	-576	-117	-36	-19	-1	-194	-11	95	3	-855
D25/D26	3,324	-3	-1	0	0	0	-1	0	1	0	-5
D31/D32/D33	5,546,067	-5,313	-1,082	-331	-171	-8	-1,787	-102	879	24	-7,892
T31/T33	1,610,680	-2,907	-314	-167	-50	-2	-519	-30	255	7	-3,726
D41	400,835	-384	-78	-24	-12	-1	-129	-7	64	2	-570
D51/D52	178,407	-171	-35	-11	-6	0	-57	-3	28	1	-254
D56	297,105	-285	-58	-18	-9	0	-96	-5	47	1	-423
D61	20,269	-19	-4	-1	-1	0	-7	0	3	0	-29
D63	4,215	-4	-1	0	0	0	-1	0	1	0	-6
<b>Total</b>	<b>9,467,325</b>	<b>-10,434</b>	<b>-1,847</b>	<b>-635</b>	<b>-292</b>	<b>-14</b>	<b>-3,051</b>	<b>-174</b>	<b>1,500</b>	<b>41</b>	<b>-14,906</b>

	L	M (via L)	N (via M)	O=K	P=M+N+O	Q	R=P/Q*100
	2005 Forecast Revenue at Existing Rates (\$ 000's)	Interim Rates to 2005 GTA Forecast (\$ 000's)	Interim Rates to 2005 GTA Forecast Carrying Costs (\$'000)	Sub-Total from above (\$'000)	Total (\$'000)	Forecast of 5 months of 2004 Energy (MW.h)	Rider Component (¢/kW.h)
D11	68,767	-1,987	-3	-1,146	-3,136	330,787	-0.948
D21/D22	32,413	-936	-1	-855	-1,793	253,544	-0.707
D25/D26	358	-10	0	-5	-15	1,402	-1.077
D31/D32/D33	86,264	-2,492	-4	-7,892	-10,388	2,381,584	-0.436
T31/T33*	470	-14	0	-3,726	-3,740	643,402	-0.581
D41	19,868	-574	-1	-570	-1,145	176,609	-0.648
D51/D52	3,885	-112	0	-254	-366	67,714	-0.541
D56	12,462	-360	-1	-423	-783	112,996	-0.693
D61	3,312	-96	0	-29	-125	8,566	-1.455
D63	662	-19	0	-6	-25	1,789	-1.406
<b>Total</b>	<b>228,460</b>	<b>-6,600</b>	<b>-10</b>	<b>-14,906</b>	<b>-21,516</b>	<b>3,978,392</b>	

\*Distribution Revenue Only since Transmission Cost are flow through

	A	B	C (via A)	D (via B+C)	E=B thru D (via A)	Updated 2004 Deferral Application Resubmitted: June 3, 2005					J	K=J/I*100
		2004 Transmission Access Payments (\$ 000's)	Remainder of Deferral Accounts (\$ 000's)	Carrying Costs (\$'000)	Sub Total (\$'000)	Booked Deferred Income Taxes (\$'000)	Carrying Costs on BDIT (\$'000)	Impact of Retail Transfer (\$'000)	Total (\$'000)	Forecast of 5 months of 2004 Energy (MW.h)	Rider Component (¢/kW.h)	
Rate Class	2004 Energy (MW.h)											
D11	825,705	-360	96	-2	-266	507	92	-3	331	330,787	0.100	
D21/D22	615,586	-268	71	-1	-198	378	69	-2	247	253,544	0.097	
D25/D26	3,405	-1	0	0	-1	2	0	0	1	1,402	0.097	
D31/D32/D33	5,698,847	-2,482	660	-13	-1,835	3,501	637	-18	2,285	2,381,584	0.096	
T31/T33	1,541,158	-1,570	178	-10	-1,401	947	172	-5	-287	643,402	-0.045	
D41	419,708	-183	49	-1	-135	258	47	-1	168	176,609	0.095	
D51/D52	168,724	-73	20	0	-54	104	19	-1	68	67,714	0.100	
D56	307,357	-134	36	-1	-99	189	34	-1	123	112,996	0.109	
D61	20,498	-9	2	0	-7	13	2	0	8	8,566	0.096	
D63	4,260	-2	0	0	-1	3	0	0	2	1,789	0.095	
<b>Total</b>	<b>9,605,247</b>	<b>-5,082</b>	<b>1,112</b>	<b>-28</b>	<b>-3,998</b>	<b>5,900</b>	<b>1,074</b>	<b>-30</b>	<b>2,946</b>	<b>3,978,392</b>		

ATCO Electric  
 2005 Rider Application  
 Schedule A.5: Continuation of 2004 Rider G in 2005 (May 31, 2005 completion)

Schedule A.5  
 Page 1 of 1  
 Resubmitted: June 7, 2005

	A	B (via A)	C=A+B	D	E=C/D*100
<u>Rate Class</u>	<u>Estimated 2004 Rider G Total Collection less 2004 Amt (\$ 000's)</u>	<u>Carrying Costs (\$'000)</u>	<u>Total (\$'000)</u>	<u>Forecast of 5 months of 2004 Energy (MW.h)</u>	<u>Rider Component (¢/kW.h)</u>
D11	6,762	24	6,786	330,787	2.051
D21/D22	3,981	14	3,995	253,544	1.576
D25/D26	(5)	0	-5	1,402	-0.336
D31/D32/D33	14,862	52	14,914	2,381,584	0.626
T31/T33	2,357	8	2,366	643,402	0.368
D41	2,060	7	2,067	176,609	1.170
D51/D52	525	2	527	67,714	0.778
D56	1,409	5	1,414	112,996	1.252
D61	314	1	315	8,566	3.682
D63	49	0	49	1,789	2.727
<b>Total</b>	<b>32,315</b>	<b>114</b>	<b>32,429</b>	<b>3,978,392</b>	

**ATCO Electric**  
**2005 Rider Application**  
**Reconciliation of Rider Balance**  
**\$000's**

**Schedule B.1**  
**Page 1 of 1**  
**Resubmitted: June 7, 2005**

<u>2005 Rider G Reconciliation</u>	Collection/ (refund)	Cross Reference
<b>(a) 2004 Rider G residual</b>		
2004 Rider G refund as filed	(42,961)	Schedule A.2, Column A
True-up of Securitization costs	211	Schedule A.2, Column C
True-up of Rider P collections	-	
2004 Rider G collections to December 31, 2004	38,450	Schedule A.2, Column D
	(4,300)	
Carrying costs	(22)	<b>(4,322)</b>
<b>(b) 2003 Deferrals Application</b>		
Deferral Balances	(11,594)	} Schedule A.3, Column B + Column C
GST Working Capital	(87)	
Corporate Cost Allocation	(147)	
Interest on 2000 PPDA/BDIT/RROT CM	(453)	
Carrying Costs on Deferrals		} Schedule A.3, Column D
2003	(135)	
2004	(447)	
2005 (Incl in 2005) (Schedule B.2)	(53)	
Executive Compensation	(292)	Schedule A.3, Column E
Transfer of Retail Function	(3,051)	Schedule A.3, Column G
Generic Cost of Capital	1,500	Schedule A.3, Column I
Carrying costs		
Executive Compensation		} Schedule A.3, Column F
2003	(4)	
2004	(9)	
2005 (Incl in 2005 Rider G Interest - Sch B.2)	(1)	
Transfer of Retail Function		} Schedule A.3, Column H
2003	(53)	
2004	(105)	
2005 (Incl in 2005 Rider G Interest - Sch B.2)	(16)	
Generic Cost of Capital		} Schedule A.3, Column J
2003	-	
2004	33	
2005 (Incl in 2005 Rider G Interest - Sch B.2)	8	
<b>(c) Interim rates to 2005 GTA forecast</b>		
Amount	(6,600)	} Schedule A.3, Column M
2005 Carrying costs (Schedule B.2)	(10)	
<b>(d) 2004 Deferrals</b>		
Deferral Balance	(3,970)	} Schedule A.4, Column B+C Schedule A.4, Column D
2005 Carrying Costs (Schedule B.2)	(28)	
Booked Deferred Income Taxes	5,900	} Schedule A.4, Column F Schedule A.4, Column G Schedule A.4, Column H Schedule A.4, Column I
Carrying Costs	1,074	
Impact of Retail Transfer	(30)	
	2,946	
<b>(e) Continuation of 2004 Rider G in 2005 (Jan-Jul)</b>		
Balance	32,314	Schedule A.5, Column A
2005 Carrying cost on over-refund (Schedule B.2)	114	Schedule A.5, Column B
	9,536	

ATCO Electric  
2005 Rider Application  
Summary Of Monthly Interest On Rider G items  
January 1, 2005 To December 31, 2005

	Balances - (Owing to) / Receivable from Customers										Monthly 2004 Rider G in 2005	Monthly 2005 Rider G
	2004 Rider G Residual	2003 Deferrals	GST W/C	Corp. Costs	2004 GCC	Exec Comp	Retail Transfer	Interim to 2005 GTA	2004 Deferrals	2004 Rider G in 2005		
Dec-04	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)		(3,970)			
Jan-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(550)	(3,970)	6,255	6,255	
Feb-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(1,100)	(3,970)	11,768	5,513	
Mar-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(1,650)	(3,970)	17,600	5,832	
Apr-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(2,200)	(3,970)	22,691	5,091	
May-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(2,750)	(3,970)	27,804	5,113	
Jun-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(3,300)	(3,970)	32,314	4,510	
Jul-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(3,850)	(3,970)	32,314		
Aug-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(4,400)	(3,970)	32,314		(302)
Sep-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(4,950)	(3,970)	32,314		(755)
Oct-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(5,500)	(3,970)	32,314	(1,811)	(755)
Nov-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(6,050)	(3,970)	32,314	(2,566)	(755)
Dec-05	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(6,600)	(3,970)	32,314	(3,320)	(755)
Jan-06	(4,300)	(11,594)	(87)	(147)	1,500	(292)	(3,051)	(6,600)	(3,970)	32,314	(3,773)	(453)
		20%	53%	0%	1%	-7%	1%	14%	0%	18%		
		19%	52%	0%	1%	-7%	1%	14%	2%	18%		
		19%	50%	0%	1%	-7%	1%	13%	5%	17%		
		18%	49%	0%	1%	-6%	1%	13%	7%	17%		

Month/Year	Bank Rate	+	Board Rate	Balances - (Owing to) / Receivable from Customers										# of Days
				2004 Rider G Residual	2003 Deferrals	GST W/C	Corp. Costs	2004 GCC	Exec Comp	Retail Transfer	Interim to 2005 GTA	2004 Deferrals	2004 Rider G in 2005	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Jan-05	2.75%	1.50%	4.25%	(3,074)	(7,288)	(82)	(105)	1,072	(209)	(2,181)	(550)	(3,838)	31	
Feb-05	2.75%	1.50%	4.25%	(2,050)	(5,028)	(41)	(70)	715	(139)	(1,455)	(812)	(2,393)	28	
Mar-05	2.75%	1.50%	4.25%	(1,015)	(2,238)	(21)	(35)	354	(69)	(720)	(810)	(1,437)	31	
Apr-05	2.75%	1.50%	4.25%	(164)	(242)	(3)	(6)	57	(11)	(116)	(613)	(351)	30	
May-05	2.75%	1.50%	4.25%										31	
Jun-05	2.75%	1.50%	4.25%										30	
Jul-05	2.75%	1.50%	4.25%										31	
Aug-05	2.75%	1.50%	4.25%										31	
Sep-05	2.75%	1.50%	4.25%										30	
Oct-05	2.75%	1.50%	4.25%										31	
Nov-05	2.75%	1.50%	4.25%										30	
Dec-05	2.75%	1.50%	4.25%										31	
Jan-06	2.75%	1.50%	4.25%										31	

Interest - (Owing to) / Receivable from Customers										
2004 Rider G Residual	2003 Deferrals	GST W/C	Corp. Costs	2004 GCC	Exec Comp	Retail Transfer	Interim to 2005 GTA	2004 Deferrals	2004 Rider G in 2005	2005 Rider G
(c)*(d)*(n)/365	(c)*(e)*(n)/365	(c)*(f)*(n)/365	(c)*(g)*(n)/365	(c)*(h)*(n)/365	(c)*(i)*(n)/365	(c)*(j)*(n)/365	(c)*(k)*(n)/365	(c)*(l)*(n)/365	(c)*(m)*(n)/365	(c)*(n)*(n)/365
(11)	(26)	(0)	(0)	4	(1)	(8)	(2)	(14)	-	-
(7)	(16)	(0)	(0)	2	(0)	(5)	(3)	(8)	-	-
(4)	(8)	(0)	(0)	1	(0)	(3)	(3)	(5)	-	-
(1)	(1)	(0)	(0)	0	(0)	(0)	(2)	(1)	-	-
-	-	-	-	-	-	-	-	-	-	11
-	-	-	-	-	-	-	-	-	-	25
-	-	-	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	-	-	20
-	-	-	-	-	-	-	-	-	-	15
-	-	-	-	-	-	-	-	-	-	11
-	-	-	-	-	-	-	-	-	-	6
-	-	-	-	-	-	-	-	-	-	2
-	-	-	-	-	-	-	-	-	-	-
(22)	(52)	(0)	(1)	8	(1)	(16)	(10)	(28)	114	-
(22)	(52)	(0)	(1)	8	(1)	(16)	(10)	(28)	114	-
(22)	(52)	(0)	(1)	8	(1)	(16)	(10)	(28)	114	-

2005 (8)  
2006 -  
(8)

**Schedule D.1 - Example Rate Rider Effects: Residential Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Residential Class Consumption Levels Cost per Customer (\$/month)		
			300 kWh per month	600 kWh per month	1200 kWh per month
Row	Rate Component	Effective Date	300 kWh per month	600 kWh per month	1200 kWh per month
1	Dec. 1999 Rate	1999	\$32.81	\$54.25	\$97.13
2	Dec 2000 Rate	2000	\$39.72	\$61.94	\$106.39
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$33.34	\$84.85	\$187.86
4	Combined Rate, Jan. 1, 2002	Jan 1, 2002	\$51.46	\$80.02	\$137.14
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$16.54	\$31.24	\$60.64
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$3.38	-\$6.76	-\$13.51
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$2.66	\$5.31	\$10.62
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$15.82	\$29.79	\$57.75
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$34.92	\$48.78	\$76.50
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$0.67	\$1.34	\$2.68
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$35.59	\$50.12	\$79.18
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$51.41	\$79.91	\$136.92
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$16.54	\$31.24	\$60.64
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$2.66	\$5.31	\$10.62
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$19.20	\$36.55	\$71.26
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$34.92	\$48.78	\$76.50
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$0.89	-\$1.79	-\$3.58
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$34.03	\$46.99	\$72.92
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$53.22	\$83.54	\$144.18
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$17.75	\$33.67	\$65.49
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$8.52	\$17.03	\$34.07
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$2.39	\$4.78	\$9.55
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$28.66	\$55.48	\$109.11
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$34.92	\$48.78	\$76.50
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$34.92	\$48.78	\$76.50
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$63.58	\$104.26	\$185.61
<b>January 1, 2004</b>					

**Schedule D.1 - Example Rate Rider Effects: Residential Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge		Residential Class Consumption Levels Cost per Customer (\$/month)				
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$22.09	\$42.33	\$82.82	
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$22.09	\$42.33	\$82.82	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$34.92	\$48.78	\$76.50	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$34.92	\$48.78	\$76.50	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$57.01	\$91.11	\$159.32	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$19.93	\$38.03	\$74.21	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$19.93	\$38.03	\$74.21	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$34.92	\$48.78	\$76.50	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$5.07	-\$10.14	-\$20.28	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$29.85	\$38.64	\$56.22	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$49.78	\$76.67	\$130.43	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$54.85	\$86.81	\$150.71	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$16.99	\$32.14	\$62.44	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	-\$0.15	-\$0.31	-\$0.61	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$16.84	\$31.84	\$61.83	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$32.85	\$45.87	\$71.91	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$3.20	\$6.40	\$12.79	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$36.05	\$52.27	\$84.70	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$52.89	\$84.10	\$146.53	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference	-\$0.05	-\$0.11	-\$0.22
			%	0%	0%	0%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference	\$1.82	\$3.63	\$7.26
			%	4%	5%	5%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference	\$10.36	\$20.71	\$41.43
			%	19%	25%	29%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference	-\$6.57	-\$13.15	-\$26.29
			%	-10%	-13%	-14%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference	-\$7.22	-\$14.44	-\$28.89
			%	-13%	-16%	-18%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference	\$3.10	\$7.44	\$16.10
			%	6%	10%	12%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference	-\$1.97	-\$2.70	-\$4.18
			%	-4%	-3%	-3%

**Schedule D.2 - Example Rate Rider Effects: Small General Service Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small General Service Class		
			Consumption Levels Cost per Customer (\$/month)		
			5475 kWh per month Demand 15 kW	7300 kWh per month Demand 20 kW	9125 kWh per month Demand 25 kW
Row	Rate Component	Effective Date	Typical		
1	Dec. 1999 Rate	1999	\$353.79	\$471.72	\$589.65
2	Dec 2000 Rate	2000	\$396.05	\$528.07	\$660.09
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$740.70	\$983.25	\$1,225.80
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$498.05	\$659.52	\$820.99
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$273.40	\$363.92	\$454.44
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$62.42	-\$83.22	-\$104.03
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$45.17	\$60.23	\$75.28
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$256.15	\$340.93	\$425.70
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$224.65	\$295.60	\$366.55
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$0.66	\$0.88	\$1.10
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$225.31	\$296.48	\$367.65
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$481.46	\$637.40	\$793.34
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$523.55	\$697.45	\$871.35
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$45.17	\$60.23	\$75.28
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$568.72	\$757.67	\$946.63
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$224.65	\$295.60	\$366.55
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$15.71	-\$20.95	-\$26.19
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$208.94	\$274.65	\$340.36
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$777.65	\$1,032.32	\$1,286.99
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$281.45	\$374.65	\$467.85
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$26.33	\$35.11	\$43.89
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$307.78	\$409.76	\$511.75
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$224.65	\$295.60	\$366.55
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$224.65	\$295.60	\$366.55
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$532.43	\$705.36	\$878.30
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$359.27	\$478.41	\$597.56
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.2 - Example Rate Rider Effects: Small General Service Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small General Service Class Consumption Levels Cost per Customer (\$/month)			
			5475 kWh per month Demand 15 kW	Typical 7300 kWh per month Demand 20 kW	9125 kWh per month Demand 25 kW	
Row	Rate Component	Effective Date				
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$359.27	\$478.41	\$597.56	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$224.65	\$295.60	\$366.55	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$224.65	\$295.60	\$366.55	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$583.92	\$774.01	\$964.11	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$348.17	\$463.61	\$579.05	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$348.17	\$463.61	\$579.05	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$224.65	\$295.60	\$366.55	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$71.83	-\$95.78	-\$119.72	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$152.82	\$199.82	\$246.83	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$500.98	\$663.43	\$825.88	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$572.82	\$759.21	\$945.60	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$291.85	\$388.51	\$485.18	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	-\$2.96	-\$3.94	-\$4.93	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$288.89	\$384.57	\$480.25	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$167.07	\$218.30	\$269.54	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$40.57	\$54.09	\$67.62	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$207.63	\$272.39	\$337.15	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$496.52	\$656.96	\$817.41	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference %	-\$16.59 -3%	-\$22.12 -3%	-\$27.65 -3%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference %	\$296.19 62%	\$394.92 62%	\$493.65 62%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference %	-\$245.22 -32%	-\$326.96 -32%	-\$408.70 -32%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference %	\$51.49 10%	\$68.65 10%	\$85.81 10%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference %	-\$82.94 -14%	-\$110.58 -14%	-\$138.23 -14%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference %	-\$4.46 -1%	-\$6.47 -1%	-\$8.48 -1%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference %	-\$76.29 -13%	-\$102.24 -13%	-\$128.20 -14%

**Schedule D.3 - Example Rate Rider Effects: Small General Service Class - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small General Service Class		
			Consumption Levels Cost per Customer (\$/month)		
			5475 kWh per month Demand 15 kW	7300 kWh per month Demand 20 kW	9125 kWh per month Demand 25 kW
Row	Rate Component	Effective Date	Typical		
1	Dec. 1999 Rate	1999	\$353.79	\$471.72	\$589.65
2	Dec 2000 Rate	2000	\$396.05	\$528.07	\$660.09
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$740.70	\$983.25	\$1,225.80
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$498.05	\$659.52	\$820.99
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$273.40	\$363.92	\$454.44
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	\$0.00	\$0.00	\$0.00
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$45.17	\$60.23	\$75.28
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$318.57	\$424.15	\$529.72
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$224.65	\$295.60	\$366.55
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$0.66	\$0.88	\$1.10
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$225.31	\$296.48	\$367.65
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$543.88	\$720.62	\$897.37
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$523.55	\$697.45	\$871.35
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$45.17	\$60.23	\$75.28
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$568.72	\$757.67	\$946.63
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$224.65	\$295.60	\$366.55
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$15.71	-\$20.95	-\$26.19
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$208.94	\$274.65	\$340.36
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$777.65	\$1,032.32	\$1,286.99
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$281.45	\$374.65	\$467.85
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$281.45	\$374.65	\$467.85
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$224.65	\$295.60	\$366.55
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$224.65	\$295.60	\$366.55
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$506.10	\$670.25	\$834.40
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$359.27	\$478.41	\$597.56
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.3 - Example Rate Rider Effects: Small General Service Class - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small General Service Class Consumption Levels Cost per Customer (\$/month)			
			5475 kWh per month Demand 15 kW	Typical 7300 kWh per month Demand 20 kW	9125 kWh per month Demand 25 kW	
Row	Rate Component	Effective Date				
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$359.27	\$478.41	\$597.56	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$224.65	\$295.60	\$366.55	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$224.65	\$295.60	\$366.55	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$583.92	\$774.01	\$964.11	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$348.17	\$463.61	\$579.05	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$348.17	\$463.61	\$579.05	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$224.65	\$295.60	\$366.55	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$71.83	-\$95.78	-\$119.72	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$152.82	\$199.82	\$246.83	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$500.98	\$663.43	\$825.88	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$572.82	\$759.21	\$945.60	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$291.85	\$388.51	\$485.18	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$0.00	\$0.00	\$0.00	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$291.85	\$388.51	\$485.18	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$167.07	\$218.30	\$269.54	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$40.57	\$54.09	\$67.62	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$207.63	\$272.39	\$337.15	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$499.48	\$660.91	\$822.33	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference %	\$45.83 9%	\$61.10 9%	\$76.38 9%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference %	\$233.78 43%	\$311.70 43%	\$389.63 43%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference %	-\$271.55 -35%	-\$362.07 -35%	-\$452.59 -35%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference %	\$77.82 15%	\$103.76 15%	\$129.70 16%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference %	-\$82.94 -14%	-\$110.58 -14%	-\$138.23 -14%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference %	-\$1.50 0%	-\$2.53 0%	-\$3.55 0%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference %	-\$73.34 -13%	-\$98.30 -13%	-\$123.27 -13%

**Schedule D.4 - Example Rate Rider Effects: Large General Service Distribution - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class		
			Consumption Levels Cost per Customer (\$/month)		
			12,200 kWh per month Demand 50 kW	Typical 16,650 kWh per month Demand 50 kW	20,800 kWh per month Demand 59 kW
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$1,031.32	\$1,113.38	\$1,335.04
2	Dec 2000 Rate	2000	\$816.46	\$984.14	\$1,204.73
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$1,390.02	\$1,785.23	\$2,206.62
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$959.64	\$1,193.27	\$1,466.13
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$595.98	\$812.70	\$1,014.80
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$389.30	-\$531.30	-\$663.73
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$100.28	\$136.86	\$170.98
8	2002 Energy Related Charge <small>Row 5 + Row 6 + Row 7</small>	Jul 1, 2002	\$306.96	\$418.26	\$522.05
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$363.66	\$380.57	\$451.33
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$4.51	\$6.16	\$7.70
11	Net 2002 DT Charges <small>Row 9 + Row 10</small>	Jul 1, 2002	\$368.17	\$386.73	\$459.03
12	Combined Rate, July 1, 2002 <small>Row 8 + Row 11</small>	Jul 1, 2002	\$675.14	\$804.99	\$981.07
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$1,145.44	\$1,562.58	\$1,951.59
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$100.28	\$136.86	\$170.98
15	2003 Energy Related Charge <small>Row 13 + Row 14</small>	Jan 1, 2003	\$1,245.73	\$1,699.44	\$2,122.57
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$363.66	\$380.57	\$451.33
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$35.38	-\$48.29	-\$60.32
18	Net 2003 DT Charges <small>Row 16 + Row 17</small>	Jan 1, 2003	\$328.28	\$332.29	\$391.01
19	Combined Rate, January 1, 2003 <small>Row 15 + Row 18</small>	Jan 1, 2003	\$1,574.01	\$2,031.73	\$2,513.58
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$596.16	\$812.94	\$1,015.11
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$77.71	\$106.06	\$132.50
23	2003 Energy Related Charge <small>Row 20 + Row 21 + Row 22</small>	Dec 1, 2003	\$673.88	\$919.01	\$1,147.61
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$363.66	\$380.57	\$451.33
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges <small>Row 24 + Row 25</small>	Dec 1, 2003	\$363.66	\$380.57	\$451.33
27	Predicted Combined Rate, December 1, 2003 <small>Row 23 + Row 26</small>	Dec 1, 2003	\$1,037.54	\$1,299.58	\$1,598.94
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$771.32	\$1,051.99	\$1,313.74
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.4 - Example Rate Rider Effects: Large General Service Distribution - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class Consumption Levels Cost per Customer (\$/month)			
			12,200 kWh per month Demand 50 kW	Typical 16,650 kWh per month Demand 50 kW	20,800 kWh per month Demand 59 kW	
Row	Rate Component	Effective Date				
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$771.32	\$1,051.99	\$1,313.74	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$363.66	\$380.57	\$451.33	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$363.66	\$380.57	\$451.33	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$1,134.98	\$1,432.56	\$1,765.07	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$713.00	\$972.40	\$1,214.31	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$713.00	\$972.40	\$1,214.31	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$363.66	\$380.57	\$451.33	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$74.18	-\$101.23	-\$126.46	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$289.48	\$279.34	\$324.87	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$1,002.49	\$1,251.74	\$1,539.18	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$1,076.66	\$1,352.97	\$1,665.64	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$597.36	\$814.58	\$1,017.15	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$114.31	\$156.01	\$194.90	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$711.67	\$970.59	\$1,212.05	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$360.93	\$377.84	\$443.29	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$24.64	\$33.63	\$42.02	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$385.57	\$411.47	\$485.31	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$1,097.25	\$1,382.06	\$1,697.35	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference	-\$284.50	-\$388.28	-\$485.06
			%	-30%	-33%	-33%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference	\$898.87	\$1,226.74	\$1,532.50
			%	133%	152%	156%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference	-\$536.47	-\$732.15	-\$914.64
			%	-34%	-36%	-36%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference	\$97.44	\$132.98	\$166.13
			%	9%	10%	10%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference	-\$132.49	-\$180.82	-\$225.89
			%	-12%	-13%	-13%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference	\$94.76	\$130.32	\$158.17
			%	9%	10%	10%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference	\$20.58	\$29.09	\$31.71
			%	2%	2%	2%

**Schedule D.5 - Example Rate Rider Effects: Large General Service Distribution - Not RRO Eligible** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class Consumption Levels Cost per Customer (\$/month)		
			657,000 kWh per month Demand 1500 kW	Typical 876,000 kWh per month Demand 2000 kW	1,095,000 kWh per month Demand 2500 kW
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$34,380.07	\$45,558.25	\$55,150.47
2	Dec 2000 Rate	2000	\$32,564.31	\$42,924.70	\$53,285.08
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$64,616.21	\$85,725.60	\$106,834.99
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$40,981.14	\$54,188.64	\$67,396.14
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$31,997.74	\$42,663.04	\$53,328.34
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	\$0.00	\$0.00	\$0.00
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003) *for customers > 2MW, 0.822 cents/kW.h was used for illustrative purpose	Jul 1, 2002	\$5,400.54	\$7,200.72	\$9,000.90
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$37,398.28	\$49,863.76	\$62,329.24
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$8,983.40	\$11,525.60	\$14,067.80
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$243.09	\$324.12	\$405.15
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$9,226.49	\$11,849.72	\$14,472.95
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$46,624.77	\$61,713.48	\$76,802.19
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$61,587.71	\$82,116.33	\$102,644.95
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003) *for customers > 2MW, 0.822 cents/kW.h was used for illustrative purpose	Jan 1, 2003	\$5,400.54	\$7,200.72	\$9,000.90
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$66,988.25	\$89,317.05	\$111,645.85
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$8,983.40	\$11,525.60	\$14,067.80
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$1,905.30	-\$2,540.40	-\$3,175.50
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$7,078.10	\$8,985.20	\$10,892.30
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$74,066.35	\$98,302.25	\$122,538.15
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$32,007.60	\$42,676.18	\$53,344.77
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$32,007.60	\$42,676.18	\$53,344.77
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$8,983.40	\$11,525.60	\$14,067.80
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$8,983.40	\$11,525.60	\$14,067.80
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$40,991.00	\$54,201.78	\$67,412.57
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$41,440.14	\$55,252.91	\$69,065.68
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.5 - Example Rate Rider Effects: Large General Service Distribution - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class Consumption Levels Cost per Customer (\$/month)			
			657,000 kWh per month Demand 1500 kW	Typical 876,000 kWh per month Demand 2000 kW	1,095,000 kWh per month Demand 2500 kW	
Row	Rate Component	Effective Date				
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$41,440.14	\$55,252.91	\$69,065.68	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$8,983.40	\$11,525.60	\$14,067.80	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$8,983.40	\$11,525.60	\$14,067.80	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$50,423.54	\$66,778.51	\$83,133.48	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$38,299.68	\$51,065.63	\$63,831.58	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$38,299.68	\$51,065.63	\$63,831.58	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$8,983.40	\$11,525.60	\$14,067.80	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$3,994.56	-\$3,828.12	-\$4,785.15	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$4,988.84	\$7,697.48	\$9,282.65	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$43,288.52	\$58,763.11	\$73,114.23	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$47,283.08	\$62,591.23	\$77,899.38	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$32,071.98	\$42,762.03	\$53,452.08	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$0.00	\$0.00	\$0.00	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$32,071.98	\$42,762.03	\$53,452.08	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$9,045.17	\$11,752.37	\$14,459.57	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$1,327.14	\$1,769.52	\$2,211.90	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$10,372.31	\$13,521.89	\$16,671.47	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$42,444.29	\$56,283.92	\$70,123.55	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference %	\$5,643.63 14%	\$7,524.84 14%	\$9,406.05 14%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference %	\$27,441.58 59%	\$36,588.77 59%	\$45,735.96 60%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference %	-\$33,075.35 -45%	-\$44,100.47 -45%	-\$55,125.59 -45%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference %	\$9,432.55 23%	\$12,576.73 23%	\$15,720.92 23%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference %	-\$7,135.02 -14%	-\$8,015.40 -12%	-\$10,019.25 -12%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference %	-\$844.23 -2%	-\$2,479.19 -4%	-\$2,990.69 -4%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference %	-\$4,838.79 -10%	-\$6,307.31 -10%	-\$7,775.83 -10%

**Schedule D.6 - Example Rate Rider Effects: Large General Service Transmission - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class Consumption Levels Cost per Customer (\$/month)		
			766,500 kWh per month Demand 1500 kW	Typical 1,022,000 kWh per month Demand 2000 kW	1,277,500 kWh per month Demand 2500 kW
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$35,949.31	\$47,650.58	\$57,765.87
2	Dec 2000 Rate	2000	\$32,091.08	\$42,297.53	\$52,503.99
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$72,399.66	\$95,872.26	\$119,344.87
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$46,665.94	\$61,525.64	\$76,385.34
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$37,330.39	\$49,773.24	\$62,216.09
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	\$0.00	\$0.00	\$0.00
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003) *for customers > 2MW, 0.947 cents/kW.h was used for illustrative purpose	Jul 1, 2002	\$7,258.76	\$9,678.34	\$12,097.93
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$44,589.15	\$59,451.58	\$74,314.02
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$9,335.55	\$11,752.40	\$14,169.25
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$1,249.40	\$1,665.86	\$2,082.33
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$10,584.95	\$13,418.26	\$16,251.58
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$55,174.09	\$72,869.84	\$90,565.59
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$71,852.02	\$95,802.08	\$119,752.14
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003) *for customers > 2MW, 0.947 cents/kW.h was used for illustrative purpose	Jan 1, 2003	\$7,258.76	\$9,678.34	\$12,097.93
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$79,110.77	\$105,480.42	\$131,850.06
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$9,335.55	\$11,752.40	\$14,169.25
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$666.86	-\$889.14	-\$1,111.43
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$8,668.70	\$10,863.26	\$13,057.83
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$87,779.47	\$116,343.68	\$144,907.89
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$37,341.89	\$49,788.57	\$62,235.25
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$37,341.89	\$49,788.57	\$62,235.25
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$9,335.55	\$11,752.40	\$14,169.25
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$9,335.55	\$11,752.40	\$14,169.25
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$46,677.44	\$61,540.97	\$76,404.50
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$48,346.53	\$64,461.42	\$80,576.32
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.6 - Example Rate Rider Effects: Large General Service Transmission - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class Consumption Levels Cost per Customer (\$/month)			
			766,500 kWh per month Demand 1500 kW	Typical 1,022,000 kWh per month Demand 2000 kW	1,277,500 kWh per month Demand 2500 kW	
Row	Rate Component	Effective Date				
30	2004 Energy Related Charge Row 27 + Row 28	Jan 1, 2004	\$48,346.53	\$64,461.42	\$80,576.32	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$9,335.55	\$11,752.40	\$14,169.25	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	Net 2004 DT Charges Row 30 + Row 31	Jan 1, 2004	\$9,335.55	\$11,752.40	\$14,169.25	
34	Predicted Combined Rate, January 1, 2004 Row 29 + Row 32	Jan 1, 2004	\$57,682.08	\$76,213.82	\$94,745.57	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$44,682.66	\$59,576.26	\$74,469.87	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	2004 Energy Related Charge Row 35 + Row 36	May 1, 2004	\$44,682.66	\$59,576.26	\$74,469.87	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$9,335.55	\$11,752.40	\$14,169.25	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$6,185.66	-\$2,851.38	-\$3,564.23	
40	Net 2004 DT Charges Row 38 + Row 39	May 1, 2004	\$3,149.90	\$8,901.02	\$10,605.03	
41	Predicted Combined Rate, May 1, 2004 Row 37 + Row 40	May 1, 2004	\$47,832.55	\$68,477.28	\$85,074.90	
41a	Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h) Row 41 - Row 39	May 1, 2004	\$54,018.21	\$71,328.66	\$88,639.12	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$37,417.00	\$49,888.73	\$62,360.45	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$0.00	\$0.00	\$0.00	
44	2005 Energy Related Charge Row 42 + Row 43	Jan 1, 2005	\$37,417.00	\$49,888.73	\$62,360.45	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$5,349.40	\$3,686.40	\$4,608.00	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	-\$2,330.16	-\$3,106.88	-\$3,883.60	
47	Net DT Charges Row 45 + Row 46	Jan 1, 2005	\$3,019.24	\$579.52	\$724.40	
48	Predicted Combined Rate, August 1, 2005 Row 44 + Row 47	Jan 1, 2005	\$40,436.24	\$50,468.25	\$63,084.85	
<b>Comparisons</b>						
	Combined Rate (Jan 2002- Jul 2002)	Row 12 vs Row 4	difference %	\$8,508.15 18%	\$11,344.20 19%	\$14,180.25 19%
	Combined Rate (Jul 2002- Jan 2003)	Row 19 vs Row 12	difference %	\$32,605.38 59%	\$43,473.84 60%	\$54,342.30 60%
	Combined Rate (Jan 2003- Dec 2003)	Row 27 vs Row 19	difference %	-\$41,102.03 -47%	-\$54,802.71 -47%	-\$68,503.38 -47%
	Combined Rate (Dec 2003- Jan 2004)	Row 34 vs Row 27	difference %	\$11,004.64 24%	\$14,672.85 24%	\$18,341.07 24%
	Combined Rate (Jan 2004- May 2004)	Row 41 vs Row 34	difference %	-\$9,849.53 -17%	-\$7,736.54 -10%	-\$9,670.68 -10%
	Combined Rate (May 2004- Aug 2005)	Row 48 vs Row 41	difference %	-\$7,396.31 -15%	-\$18,009.04 -26%	-\$21,990.05 -26%
	Combined Rate (Jun 2005- Aug 2005)	Row 48 vs Row 41a	difference %	-\$13,581.96 -25%	-\$20,860.42 -29%	-\$25,554.27 -29%

**Schedule D.7 - Example Rate Rider Effects: Small Oilfield Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small Oilfield Class Consumption Levels Cost per Customer (\$/month)		
			6570 kWh per month Demand 15 kW	Typical 8760 kWh per month Demand 20 kW	10950 kWh per month Demand 25 kW
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$383.64	\$511.52	\$639.40
2	Dec 2000 Rate	2000	\$414.19	\$552.25	\$690.31
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$753.67	\$1,000.51	\$1,247.35
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$524.06	\$694.17	\$864.28
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$325.74	\$433.71	\$541.68
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$301.63	-\$402.17	-\$502.71
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$59.72	\$79.63	\$99.54
8	2002 Energy Related Charge <small>Row 5 + Row 6 + Row 7</small>	Jul 1, 2002	\$83.83	\$111.16	\$138.50
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$198.32	\$260.46	\$322.61
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$27.00	\$36.00	\$45.00
11	Net 2002 DT Charges <small>Row 9 + Row 10</small>	Jul 1, 2002	\$225.33	\$296.47	\$367.61
12	Combined Rate, July 1, 2002 <small>Row 8 + Row 11</small>	Jul 1, 2002	\$309.16	\$407.63	\$506.11
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$612.77	\$816.41	\$1,020.06
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$59.72	\$79.63	\$99.54
15	2003 Energy Related Charge <small>Row 13 + Row 14</small>	Jan 1, 2003	\$672.49	\$896.04	\$1,119.59
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$198.32	\$260.46	\$322.61
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$2.83	-\$3.77	-\$4.71
18	Net 2003 DT Charges <small>Row 16 + Row 17</small>	Jan 1, 2003	\$195.50	\$256.70	\$317.90
19	Combined Rate, January 1, 2003 <small>Row 15 + Row 18</small>	Jan 1, 2003	\$867.99	\$1,152.74	\$1,437.49
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$326.81	\$435.14	\$543.46
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	-\$18.66	-\$23.32
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	-\$16.82	-\$22.43	-\$28.03
23	2003 Energy Related Charge <small>Row 20 + Row 21 + Row 22</small>	Dec 1, 2003	\$309.99	\$394.05	\$492.10
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$198.32	\$260.46	\$322.61
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges <small>Row 24 + Row 25</small>	Dec 1, 2003	\$198.32	\$260.46	\$322.61
27	Predicted Combined Rate, December 1, 2003 <small>Row 23 + Row 26</small>	Dec 1, 2003	\$508.32	\$654.52	\$814.71
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$413.66	\$550.93	\$688.21
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.7 - Example Rate Rider Effects: Small Oilfield Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small Oilfield Class Consumption Levels Cost per Customer (\$/month)			
Row	Rate Component	Effective Date	Typical			
			6570 kWh per month Demand 15 kW	8760 kWh per month Demand 20 kW	10950 kWh per month Demand 25 kW	
30	2004 Energy Related Charge Row 27 + Row 28	Jan 1, 2004	\$413.66	\$550.93	\$688.21	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$198.32	\$260.46	\$322.61	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	Net 2004 DT Charges Row 30 + Row 31	Jan 1, 2004	\$198.32	\$260.46	\$322.61	
34	Predicted Combined Rate, January 1, 2004 Row 29 + Row 32	Jan 1, 2004	\$611.98	\$811.40	\$1,010.81	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$388.56	\$517.47	\$646.38	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	2004 Energy Related Charge Row 35 + Row 36	May 1, 2004	\$388.56	\$517.47	\$646.38	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$198.32	\$260.46	\$322.61	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$62.48	-\$83.31	-\$104.13	
40	Net 2004 DT Charges Row 38 + Row 39	May 1, 2004	\$135.84	\$177.16	\$218.47	
41	Predicted Combined Rate, May 1, 2004 Row 37 + Row 40	May 1, 2004	\$524.41	\$694.63	\$864.85	
41a	Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h) Row 41 - Row 39	May 1, 2004	\$586.89	\$777.94	\$968.98	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$325.68	\$433.62	\$541.57	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	-\$160.70	-\$214.27	-\$267.84	
44	2005 Energy Related Charge Row 42 + Row 43	Jan 1, 2005	\$164.97	\$219.35	\$273.73	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$215.38	\$280.05	\$344.72	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$22.34	\$29.78	\$37.23	
47	Net DT Charges Row 45+ Row 46	Jan 1, 2005	\$237.71	\$309.83	\$381.95	
48	Predicted Combined Rate, August 1, 2005 Row 44 + Row 47	Jan 1, 2005	\$402.69	\$529.18	\$655.68	
<b>Comparisons</b>						
	Combined Rate (Jan 2002- Jul 2002)	Row 12 vs Row 4	difference %	-\$214.90 -41%	-\$286.54 -41%	-\$358.17 -41%
	Combined Rate (Jul 2002- Jan 2003)	Row 19 vs Row 12	difference %	\$558.83 181%	\$745.11 183%	\$931.39 184%
	Combined Rate (Jan 2003- Dec 2003)	Row 27 vs Row 19	difference %	-\$359.67 -41%	-\$498.23 -43%	-\$622.78 -43%
	Combined Rate (Dec 2003- Jan 2004)	Row 34 vs Row 27	difference %	\$103.67 20%	\$156.88 24%	\$196.10 24%
	Combined Rate (Jan 2004- May 2004)	Row 41 vs Row 34	difference %	-\$87.58 -14%	-\$116.77 -14%	-\$145.96 -14%
	Combined Rate (May 2004- Aug 2005)	Row 48 vs Row 41	difference %	-\$121.72 -23%	-\$165.44 -24%	-\$209.17 -24%
	Combined Rate (Jun 2005- Aug 2005)	Row 48 vs Row 41a	difference %	-\$184.20 -31%	-\$248.75 -32%	-\$313.31 -32%

**Schedule D.8 - Example Rate Rider Effects: Small Oilfield Class - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small Oilfield Class Consumption Levels Cost per Customer (\$/month)		
			6570 kWh per month Demand 15 kW	Typical 8760 kWh per month Demand 20 kW	10950 kWh per month Demand 25 kW
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$383.64	\$511.52	\$639.40
2	Dec 2000 Rate	2000	\$414.19	\$552.25	\$690.31
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$753.67	\$1,000.51	\$1,247.35
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$524.06	\$694.17	\$864.28
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$325.74	\$433.71	\$541.68
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	\$0.00	\$0.00	\$0.00
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$59.72	\$79.63	\$99.54
8	2002 Energy Related Charge <small>Row 5 + Row 6 + Row 7</small>	Jul 1, 2002	\$385.46	\$513.34	\$641.21
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$198.32	\$260.46	\$322.61
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$27.00	\$36.00	\$45.00
11	Net 2002 DT Charges <small>Row 9 + Row 10</small>	Jul 1, 2002	\$225.33	\$296.47	\$367.61
12	Combined Rate, July 1, 2002 <small>Row 8 + Row 11</small>	Jul 1, 2002	\$610.79	\$809.80	\$1,008.82
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$612.77	\$816.41	\$1,020.06
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$59.72	\$79.63	\$99.54
15	2003 Energy Related Charge <small>Row 13 + Row 14</small>	Jan 1, 2003	\$672.49	\$896.04	\$1,119.59
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$198.32	\$260.46	\$322.61
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$2.83	-\$3.77	-\$4.71
18	Net 2003 DT Charges <small>Row 16 + Row 17</small>	Jan 1, 2003	\$195.50	\$256.70	\$317.90
19	Combined Rate, January 1, 2003 <small>Row 15 + Row 18</small>	Jan 1, 2003	\$867.99	\$1,152.74	\$1,437.49
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$326.81	\$435.14	\$543.46
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
23	2003 Energy Related Charge <small>Row 20 + Row 21 + Row 22</small>	Dec 1, 2003	\$326.81	\$435.14	\$543.46
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$198.32	\$260.46	\$322.61
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges <small>Row 24 + Row 25</small>	Dec 1, 2003	\$198.32	\$260.46	\$322.61
27	Predicted Combined Rate, December 1, 2003 <small>Row 23 + Row 26</small>	Dec 1, 2003	\$525.13	\$695.60	\$866.06
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$413.66	\$550.93	\$688.21
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.8 - Example Rate Rider Effects: Small Oilfield Class - Not RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small Oilfield Class Consumption Levels Cost per Customer (\$/month)			
			6570 kWh per month Demand 15 kW	Typical 8760 kWh per month Demand 20 kW	10950 kWh per month Demand 25 kW	
Row	Rate Component	Effective Date				
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$413.66	\$550.93	\$688.21	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$198.32	\$260.46	\$322.61	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$198.32	\$260.46	\$322.61	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$611.98	\$811.40	\$1,010.81	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$388.56	\$517.47	\$646.38	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$388.56	\$517.47	\$646.38	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$198.32	\$260.46	\$322.61	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$62.48	-\$83.31	-\$104.13	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$135.84	\$177.16	\$218.47	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$524.41	\$694.63	\$864.85	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kWh)</b> Row 41 - Row 39	May 1, 2004	\$586.89	\$777.94	\$968.98	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$325.68	\$433.62	\$541.57	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$0.00	\$0.00	\$0.00	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$325.68	\$433.62	\$541.57	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$215.38	\$280.05	\$344.72	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$22.34	\$29.78	\$37.23	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$237.71	\$309.83	\$381.95	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$563.39	\$743.45	\$923.52	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference %	\$86.72 17%	\$115.63 17%	\$144.54 17%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference %	\$257.20 42%	\$342.94 42%	\$428.67 42%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference %	-\$342.86 -39%	-\$457.14 -40%	-\$571.43 -40%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference %	\$86.85 17%	\$115.80 17%	\$144.75 17%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference %	-\$87.58 -14%	-\$116.77 -14%	-\$145.96 -14%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference %	\$38.98 7%	\$48.82 7%	\$58.67 7%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference %	-\$23.50 -4%	-\$34.48 -4%	-\$45.47 -5%

**Schedule D.9 - Example Rate Rider Effects: REA Farm Service Class (Pooled) - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			REA Farm Service Class Consumption Levels Cost per Customer (\$/month)		
			755 kWh per month 7.5 kVA	Typical 1255 kWh per month 7.5 kVA	1755 kWh per month 7.5 kVA
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$62.68	\$87.81	\$112.94
2	Dec 2000 Rate	2000	\$58.50	\$78.26	\$98.01
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$59.88	\$105.41	\$150.94
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$72.60	\$99.25	\$125.90
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$37.84	\$62.49	\$87.14
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$6.80	-\$11.31	-\$15.81
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$6.87	\$11.42	\$15.97
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$37.91	\$62.60	\$87.30
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$34.76	\$36.76	\$38.76
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$2.18	\$3.63	\$5.07
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$36.94	\$40.39	\$43.83
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$74.85	\$102.99	\$131.13
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$37.84	\$62.49	\$87.14
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$6.87	\$11.42	\$15.97
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$44.71	\$73.91	\$103.11
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$34.76	\$36.76	\$38.76
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$2.43	-\$4.04	-\$5.65
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$32.33	\$32.72	\$33.11
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$77.04	\$106.63	\$136.22
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$39.49	\$65.23	\$90.97
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$2.01	\$3.33	\$4.66
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$3.31	\$5.50	\$7.69
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$44.80	\$74.06	\$103.32
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$34.76	\$36.76	\$38.76
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$34.76	\$36.76	\$38.76
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$79.56	\$110.82	\$142.08
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$50.30	\$83.20	\$116.11
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.9 - Example Rate Rider Effects: REA Farm Service Class (Pooled) - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			REA Farm Service Class Consumption Levels Cost per Customer (\$/month)			
Row	Rate Component	Effective Date	Typical			
			755 kWh per month 7.5 kVA	1255 kWh per month 7.5 kVA	1755 kWh per month 7.5 kVA	
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$50.30	\$83.20	\$116.11	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$34.76	\$36.76	\$38.76	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$34.76	\$36.76	\$38.76	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$85.06	\$119.96	\$154.87	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$45.83	\$75.77	\$105.71	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$45.83	\$75.77	\$105.71	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$34.76	\$36.76	\$38.76	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$3.97	-\$6.60	-\$9.23	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$30.79	\$30.16	\$29.53	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$76.62	\$105.93	\$135.24	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kWh)</b> Row 41 - Row 39	May 1, 2004	\$80.59	\$112.53	\$144.47	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$38.48	\$63.55	\$88.62	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$6.02	\$10.01	\$14.00	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$44.50	\$73.56	\$102.62	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$34.14	\$36.04	\$37.94	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$0.97	\$1.62	\$2.26	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$35.11	\$37.66	\$40.20	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$79.61	\$111.22	\$142.83	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference	\$2.25	\$3.74	\$5.23
			%	3%	4%	4%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference	\$2.19	\$3.64	\$5.09
			%	3%	4%	4%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference	\$2.52	\$4.19	\$5.86
			%	3%	4%	4%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference	\$5.50	\$9.14	\$12.79
			%	7%	8%	9%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference	-\$8.44	-\$14.04	-\$19.63
			%	-10%	-12%	-13%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference	\$3.00	\$5.29	\$7.59
			%	4%	5%	6%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference	-\$0.97	-\$1.31	-\$1.64
			%	-1%	-1%	-1%

**Schedule D.10 - Example Rate Rider Effects: Farm Service Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Farm Service Class Consumption Levels Cost per Customer (\$/month)		
			Typical		
			755 kWh per month 7.5 kVA	1255 kWh per month 7.5 kVA	1755 kWh per month 7.5 kVA
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$83.32	\$108.45	\$133.57
2	Dec 2000 Rate	2000	\$96.04	\$123.84	\$151.65
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$62.35	\$101.33	\$140.30
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$88.06	\$116.31	\$144.56
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$37.84	\$62.49	\$87.14
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$6.80	-\$11.31	-\$15.81
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$6.89	\$11.46	\$16.02
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$37.93	\$62.64	\$87.35
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$50.22	\$53.82	\$57.42
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	-\$3.93	-\$6.53	-\$9.13
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$46.30	\$47.30	\$48.30
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$84.23	\$109.94	\$135.65
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$37.84	\$62.49	\$87.14
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$6.89	\$11.46	\$16.02
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$44.73	\$73.95	\$103.16
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$50.22	\$53.82	\$57.42
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$2.21	-\$3.68	-\$5.14
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$48.01	\$50.14	\$52.28
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$92.74	\$124.09	\$155.44
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$39.49	\$65.23	\$90.97
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$2.01	\$3.33	\$4.66
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$3.31	\$5.50	\$7.69
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$44.80	\$74.06	\$103.32
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$50.22	\$53.82	\$57.42
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$50.22	\$53.82	\$57.42
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$95.02	\$127.88	\$160.74
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$50.30	\$83.20	\$116.11
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.10 - Example Rate Rider Effects: Farm Service Class - RRO Eligible**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Farm Service Class Consumption Levels Cost per Customer (\$/month)			
			755 kWh per month 7.5 kVA	Typical 1255 kWh per month 7.5 kVA	1755 kWh per month 7.5 kVA	
Row	Rate Component	Effective Date				
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$50.30	\$83.20	\$116.11	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$50.22	\$53.82	\$57.42	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$50.22	\$53.82	\$57.42	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$100.52	\$137.03	\$173.53	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$45.83	\$75.77	\$105.71	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$45.83	\$75.77	\$105.71	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$50.22	\$53.82	\$57.42	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$6.36	-\$10.57	-\$14.78	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$43.86	\$43.25	\$42.64	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$89.69	\$119.02	\$148.35	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kWh)</b> Row 41 - Row 39	May 1, 2004	\$96.05	\$129.59	\$163.13	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$38.48	\$63.55	\$88.62	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$6.02	\$10.01	\$14.00	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$44.50	\$73.56	\$102.62	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$50.64	\$54.94	\$59.24	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$3.09	\$5.13	\$7.18	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$53.73	\$60.07	\$66.42	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$98.23	\$133.63	\$169.04	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference	-\$3.84	-\$6.38	-\$8.92
			%	-4%	-5%	-6%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference	\$8.52	\$14.16	\$19.80
			%	10%	13%	15%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference	\$2.28	\$3.79	\$5.30
			%	2%	3%	3%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference	\$5.50	\$9.14	\$12.79
			%	6%	7%	8%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference	-\$10.83	-\$18.00	-\$25.18
			%	-11%	-13%	-15%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference	\$8.53	\$14.61	\$20.69
			%	10%	12%	14%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference	\$2.18	\$4.04	\$5.91
			%	2%	3%	4%

**Schedule D.11 - Example Rate Rider Effects: Street Light Service Class D61 Option A**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Street Light Service Class Consumption Levels Cost per Customer (\$/month)		
			1 Fixture Demand 100 watts	1 Fixture Demand 250 watts	1 Fixture Demand 400 watts
Row	Rate Component	Effective Date	Typical		
1	Dec. 1999 Rate	1999	\$9.29	\$13.97	\$18.64
2	Dec 2000 Rate	2000	\$11.36	\$16.22	\$21.08
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$9.25	\$14.52	\$19.71
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$8.24	\$11.54	\$14.79
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$1.84	\$4.25	\$6.62
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$2.09	-\$5.26	-\$8.36
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$0.47	\$1.18	\$1.87
8	2002 Energy Related Charge Row 5 + Row 6 + Row 7	Jul 1, 2002	\$0.22	\$0.18	\$0.13
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$6.40	\$7.29	\$8.17
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	-\$0.14	-\$0.35	-\$0.56
11	Net 2002 DT Charges Row 9 + Row 10	Jul 1, 2002	\$6.26	\$6.93	\$7.61
12	Combined Rate, July 1, 2002 Row 8 + Row 11	Jul 1, 2002	\$6.48	\$7.11	\$7.74
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$3.56	\$8.56	\$13.48
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$0.47	\$1.18	\$1.87
15	2003 Energy Related Charge Row 13 + Row 14	Jan 1, 2003	\$4.03	\$9.74	\$15.35
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$6.40	\$7.29	\$8.17
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$0.10	-\$0.26	-\$0.41
18	Net 2003 DT Charges Row 16 + Row 17	Jan 1, 2003	\$6.30	\$7.03	\$7.76
19	Combined Rate, January 1, 2003 Row 15 + Row 18	Jan 1, 2003	\$10.32	\$16.77	\$23.11
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$1.95	\$4.54	\$7.07
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$1.10	\$2.77	\$4.41
23	2003 Energy Related Charge Row 20 + Row 21 + Row 22	Dec 1, 2003	\$3.06	\$7.31	\$11.48
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$6.40	\$7.29	\$8.17
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges Row 24 + Row 25	Dec 1, 2003	\$6.40	\$7.29	\$8.17
27	Predicted Combined Rate, December 1, 2003 Row 23 + Row 26	Dec 1, 2003	\$9.46	\$14.59	\$19.65
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$2.30	\$5.41	\$8.46
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.11 - Example Rate Rider Effects: Street Light Service Class D61 Option A**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Street Light Service Class Consumption Levels Cost per Customer (\$/month)			
Row	Rate Component	Effective Date	Typical			
			1 Fixture Demand 100 watts	1 Fixture Demand 250 watts	1 Fixture Demand 400 watts	
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$2.30	\$5.41	\$8.46	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$6.40	\$7.29	\$8.17	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$6.40	\$7.29	\$8.17	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$8.70	\$12.70	\$16.63	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$1.80	\$4.14	\$6.43	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$1.80	\$4.14	\$6.43	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$6.40	\$7.29	\$8.17	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$1.00	-\$2.52	-\$4.00	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$5.40	\$4.77	\$4.17	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$7.20	\$8.91	\$10.60	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$8.20	\$11.42	\$14.60	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$1.54	\$3.50	\$5.43	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	-\$1.01	-\$2.54	-\$4.04	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$0.53	\$0.96	\$1.38	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$6.88	\$7.84	\$8.80	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$0.54	\$1.36	\$2.17	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$7.42	\$9.20	\$10.97	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$7.96	\$10.17	\$12.36	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference	-\$1.76	-\$4.43	-\$7.05
			%	-21%	-38%	-48%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference	\$3.84	\$9.66	\$15.37
			%	59%	136%	199%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference	-\$0.87	-\$2.18	-\$3.46
			%	-8%	-13%	-15%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference	-\$0.75	-\$1.90	-\$3.02
			%	-8%	-13%	-15%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference	-\$1.51	-\$3.79	-\$6.03
			%	-17%	-30%	-36%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference	\$0.76	\$1.26	\$1.76
			%	11%	14%	17%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference	-\$0.24	-\$1.25	-\$2.25
			%	-3%	-11%	-15%

**Schedule D.12 - Example Rate Rider Effects: Irrigation Pumping Service**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Irrigation Pumping Service Class		
			Consumption Levels Cost per Customer (\$/month)		
			8760 kWh per month Demand 30 kW	11680 kWh per month Demand 40 kW	14600 kWh per month Demand 50 kW
Row	Rate Component	Effective Date	Typical		
1	Dec. 1999 Rate	1999	\$1,177.79	\$1,570.39	\$1,962.98
2	Dec 2000 Rate	2000	\$1,259.73	\$1,679.64	\$2,099.55
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$1,304.55	\$1,732.12	\$2,153.85
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$1,032.82	\$1,369.45	\$1,706.09
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$436.34	\$581.17	\$726.00
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$356.97	-\$475.96	-\$594.95
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$9.81	\$13.08	\$16.35
8	2002 Energy Related Charge <small>Row 5 + Row 6 + Row 7</small>	Jul 1, 2002	\$89.18	\$118.29	\$147.40
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$596.48	\$788.29	\$980.09
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	-\$148.92	-\$198.56	-\$248.20
11	Net 2002 DT Charges <small>Row 9 + Row 10</small>	Jul 1, 2002	\$447.56	\$589.73	\$731.89
12	Combined Rate, July 1, 2002 <small>Row 8 + Row 11</small>	Jul 1, 2002	\$536.74	\$708.02	\$879.29
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$836.57	\$1,114.82	\$1,393.06
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$9.81	\$13.08	\$16.35
15	2003 Energy Related Charge <small>Row 13 + Row 14</small>	Jan 1, 2003	\$846.38	\$1,127.90	\$1,409.41
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$596.48	\$788.29	\$980.09
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$69.47	-\$92.62	-\$115.78
18	Net 2003 DT Charges <small>Row 16 + Row 17</small>	Jan 1, 2003	\$527.02	\$695.66	\$864.31
19	Combined Rate, January 1, 2003 <small>Row 15 + Row 18</small>	Jan 1, 2003	\$1,373.40	\$1,823.56	\$2,273.72
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$449.21	\$598.34	\$747.46
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$31.71	\$42.28	\$52.85
23	2003 Energy Related Charge <small>Row 20 + Row 21 + Row 22</small>	Dec 1, 2003	\$480.92	\$640.62	\$800.31
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$596.48	\$788.29	\$980.09
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges <small>Row 24 + Row 25</small>	Dec 1, 2003	\$596.48	\$788.29	\$980.09
27	Predicted Combined Rate, December 1, 2003 <small>Row 23 + Row 26</small>	Dec 1, 2003	\$1,077.41	\$1,428.91	\$1,780.40
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$573.73	\$764.36	\$954.99
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.12 - Example Rate Rider Effects: Irrigation Pumping Service**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Irrigation Pumping Service Class			
			Consumption Levels Cost per Customer (\$/month)			
			8760 kWh per month Demand 30 kW	11680 kWh per month Demand 40 kW	14600 kWh per month Demand 50 kW	
Row	Rate Component	Effective Date	Typical			
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$573.73	\$764.36	\$954.99	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$596.48	\$788.29	\$980.09	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$596.48	\$788.29	\$980.09	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$1,170.21	\$1,552.64	\$1,935.08	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$555.96	\$740.67	\$925.38	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$555.96	\$740.67	\$925.38	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$596.48	\$788.29	\$980.09	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	\$37.49	\$49.99	\$62.49	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$633.97	\$838.28	\$1,042.58	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$1,189.94	\$1,578.95	\$1,967.96	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$1,152.44	\$1,528.96	\$1,905.47	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$465.85	\$620.52	\$775.19	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$391.13	\$521.51	\$651.89	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$856.98	\$1,142.03	\$1,427.08	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$651.29	\$860.66	\$1,070.03	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	-\$114.58	-\$152.77	-\$190.97	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$536.71	\$707.88	\$879.06	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$1,393.69	\$1,849.91	\$2,306.14	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference	-\$496.08	-\$661.44	-\$826.80
			%	-48%	-48%	-48%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference	\$836.66	\$1,115.55	\$1,394.43
			%	156%	159%	159%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference	-\$295.99	-\$394.66	-\$493.32
			%	-22%	-22%	-22%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference	\$92.80	\$123.74	\$154.67
			%	9%	9%	9%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference	\$19.73	\$26.30	\$32.88
			%	2%	2%	2%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference	\$203.75	\$270.97	\$338.18
			%	17%	17%	17%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference	\$241.24	\$320.96	\$400.67
			%	21%	21%	21%

**Schedule D.13 - Example Rate Rider Effects: REA Irrigation Pumping Service**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			REA Irrigation Pumping Service Class Consumption Levels Cost per Customer (\$/month)		
Row	Rate Component	Effective Date	Typical		
			8760 kWh per month Demand 30 kW	11680 kWh per month Demand 40 kW	14600 kWh per month Demand 50 kW
1	Dec. 1999 Rate	1999	\$630.68	\$840.90	\$1,051.13
2	Dec 2000 Rate	2000	\$843.01	\$1,124.02	\$1,405.02
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$1,039.95	\$1,379.32	\$1,718.69
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$754.12	\$997.85	\$1,241.59
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$436.34	\$581.17	\$726.00
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$356.97	-\$475.96	-\$594.95
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$9.81	\$13.08	\$16.35
8	2002 Energy Related Charge <small>Row 5 + Row 6 + Row 7</small>	Jul 1, 2002	\$89.18	\$118.29	\$147.40
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$317.78	\$416.69	\$515.59
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	\$243.97	\$325.29	\$406.61
11	Net 2002 DT Charges <small>Row 9 + Row 10</small>	Jul 1, 2002	\$561.75	\$741.97	\$922.20
12	Combined Rate, July 1, 2002 <small>Row 8 + Row 11</small>	Jul 1, 2002	\$650.93	\$860.26	\$1,069.60
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$836.57	\$1,114.82	\$1,393.06
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$9.81	\$13.08	\$16.35
15	2003 Energy Related Charge <small>Row 13 + Row 14</small>	Jan 1, 2003	\$846.38	\$1,127.90	\$1,409.41
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$317.78	\$416.69	\$515.59
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$69.47	-\$92.62	-\$115.78
18	Net 2003 DT Charges <small>Row 16 + Row 17</small>	Jan 1, 2003	\$248.32	\$324.06	\$399.81
19	Combined Rate, January 1, 2003 <small>Row 15 + Row 18</small>	Jan 1, 2003	\$1,094.70	\$1,451.96	\$1,809.22
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$449.21	\$598.34	\$747.46
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$31.71	\$42.28	\$52.85
23	2003 Energy Related Charge <small>Row 20 + Row 21 + Row 22</small>	Dec 1, 2003	\$480.92	\$640.62	\$800.31
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$317.78	\$416.69	\$515.59
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges <small>Row 24 + Row 25</small>	Dec 1, 2003	\$317.78	\$416.69	\$515.59
27	Predicted Combined Rate, December 1, 2003 <small>Row 23 + Row 26</small>	Dec 1, 2003	\$798.71	\$1,057.31	\$1,315.90
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$573.73	\$764.36	\$954.99
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.13 - Example Rate Rider Effects: REA Irrigation Pumping Service**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			REA Irrigation Pumping Service Class Consumption Levels Cost per Customer (\$/month)			
Row	Rate Component	Effective Date	Typical			
			8760 kWh per month Demand 30 kW	11680 kWh per month Demand 40 kW	14600 kWh per month Demand 50 kW	
30	<b>2004 Energy Related Charge</b> Row 27 + Row 28	Jan 1, 2004	\$573.73	\$764.36	\$954.99	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$317.78	\$416.69	\$515.59	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	<b>Net 2004 DT Charges</b> Row 30 + Row 31	Jan 1, 2004	\$317.78	\$416.69	\$515.59	
34	<b>Predicted Combined Rate, January 1, 2004</b> Row 29 + Row 32	Jan 1, 2004	\$891.51	\$1,181.04	\$1,470.58	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$555.96	\$740.67	\$925.38	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	<b>2004 Energy Related Charge</b> Row 35 + Row 36	May 1, 2004	\$555.96	\$740.67	\$925.38	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$317.78	\$416.69	\$515.59	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$148.66	-\$198.21	-\$247.76	
40	<b>Net 2004 DT Charges</b> Row 38 + Row 39	May 1, 2004	\$169.12	\$218.48	\$267.83	
41	<b>Predicted Combined Rate, May 1, 2004</b> Row 37 + Row 40	May 1, 2004	\$725.09	\$959.15	\$1,193.21	
41a	<b>Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h)</b> Row 41 - Row 39	May 1, 2004	\$873.74	\$1,157.36	\$1,440.97	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$465.85	\$620.52	\$775.19	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	\$391.13	\$520.34	\$650.43	
44	<b>2005 Energy Related Charge</b> Row 42 + Row 43	Jan 1, 2005	\$856.98	\$1,140.86	\$1,425.62	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$298.49	\$390.26	\$482.03	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	-\$114.58	-\$152.77	-\$190.97	
47	<b>Net DT Charges</b> Row 45+ Row 46	Jan 1, 2005	\$183.91	\$237.48	\$291.06	
48	<b>Predicted Combined Rate, August 1, 2005</b> Row 44 + Row 47	Jan 1, 2005	\$1,040.89	\$1,378.35	\$1,716.68	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2002- Jul 2002)</b>	<b>Row 12 vs Row 4</b>	difference %	-\$103.19 -14%	-\$137.59 -14%	-\$171.99 -14%
	<b>Combined Rate (Jul 2002- Jan 2003)</b>	<b>Row 19 vs Row 12</b>	difference %	\$443.77 68%	\$591.70 69%	\$739.62 69%
	<b>Combined Rate (Jan 2003- Dec 2003)</b>	<b>Row 27 vs Row 19</b>	difference %	-\$295.99 -27%	-\$394.66 -27%	-\$493.32 -27%
	<b>Combined Rate (Dec 2003- Jan 2004)</b>	<b>Row 34 vs Row 27</b>	difference %	\$92.80 12%	\$123.74 12%	\$154.67 12%
	<b>Combined Rate (Jan 2004- May 2004)</b>	<b>Row 41 vs Row 34</b>	difference %	-\$166.42 -19%	-\$221.90 -19%	-\$277.37 -19%
	<b>Combined Rate (May 2004- Aug 2005)</b>	<b>Row 48 vs Row 41</b>	difference %	\$315.80 44%	\$419.20 44%	\$523.47 44%
	<b>Combined Rate (Jun 2005- Aug 2005)</b>	<b>Row 48 vs Row 41a</b>	difference %	\$167.14 19%	\$220.99 19%	\$275.71 19%

**Schedule D.14 - Example Rate Rider Effects: Private Lighting Service Class D63 Option A**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Private Street Light Service Class Consumption Levels Cost per Customer (\$/month)		
			Typical		
			1 Fixture Demand 100 watts	1 Fixture Demand 250 watts	1 Fixture Demand 400 watts
Row	Rate Component	Effective Date			
1	Dec. 1999 Rate	1999	\$8.36	\$12.59	\$16.82
2	Dec 2000 Rate	2000	\$9.95	\$14.17	\$18.36
3	New Combined Rate (AB Government Rebate Included), July 1 - Dec. 31, 2001	July 1 - Dec. 31, 2001	\$11.87	\$17.59	\$23.23
4	Combined Rate, Jan. 1, 2002	Jan. 1, 2002	\$10.99	\$14.75	\$18.47
<b>July 1, 2002</b>					
5	AE RRO Energy Rates, July 1, 2002	Jul 1, 2002	\$1.84	\$4.25	\$6.62
6	+2001 RRO Deferral (6 month recovery - July 2002 - December 2002)	Jul 1, 2002	-\$2.09	-\$5.26	-\$8.36
7	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jul 1, 2002	\$0.47	\$1.18	\$1.87
8	2002 Energy Related Charge <span style="float: right;">Row 5 + Row 6 + Row 7</span>	Jul 1, 2002	\$0.22	\$0.18	\$0.13
9	AE Proposed DT Base Rates, Jan 1, 2002	Jul 1, 2002	\$9.15	\$10.50	\$11.85
10	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jul 1, 2002	-\$0.21	-\$0.54	-\$0.85
11	Net 2002 DT Charges <span style="float: right;">Row 9 + Row 10</span>	Jul 1, 2002	\$8.94	\$9.96	\$11.00
12	Combined Rate, July 1, 2002 <span style="float: right;">Row 8 + Row 11</span>	Jul 1, 2002	\$9.16	\$10.14	\$11.13
<b>January 1, 2003</b>					
13	AE RRO Energy Rates, Jan 1, 2003	Jan 1, 2003	\$3.56	\$8.56	\$13.48
14	+2000 Pool Price Deferral (1 year recovery - July 2002 - June 2003)	Jan 1, 2003	\$0.47	\$1.18	\$1.87
15	2003 Energy Related Charge <span style="float: right;">Row 13 + Row 14</span>	Jan 1, 2003	\$4.02	\$9.74	\$15.35
16	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2003	\$9.15	\$10.50	\$11.85
17	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2003	-\$0.12	-\$0.29	-\$0.47
18	Net 2003 DT Charges <span style="float: right;">Row 16 + Row 17</span>	Jan 1, 2003	\$9.03	\$10.21	\$11.38
19	Combined Rate, January 1, 2003 <span style="float: right;">Row 15 + Row 18</span>	Jan 1, 2003	\$13.06	\$19.95	\$26.73
<b>Dec 1, 2003</b>					
20	AE RRO Energy Rates, Jan 1, 2003	Dec 1, 2003	\$1.95	\$4.54	\$7.07
21	+2003 RRO Deferral (6 month recovery - July 2003 - December 2003)	Dec 1, 2003	\$0.00	\$2.31	\$3.67
22	+2002 RRO Deferral (5 month recovery - August 2003 - December 2003)	Dec 1, 2003	\$0.04	\$0.09	\$0.14
23	2003 Energy Related Charge <span style="float: right;">Row 20 + Row 21 + Row 22</span>	Dec 1, 2003	\$1.99	\$6.93	\$10.88
24	AE Interim DT Base Rates, Jan 1, 2003	Dec 1, 2003	\$9.15	\$10.50	\$11.85
25	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Dec 1, 2003	\$0.00	\$0.00	\$0.00
26	Net 2003 DT Charges <span style="float: right;">Row 24 + Row 25</span>	Dec 1, 2003	\$9.15	\$10.50	\$11.85
27	Predicted Combined Rate, December 1, 2003 <span style="float: right;">Row 23 + Row 26</span>	Dec 1, 2003	\$11.14	\$17.43	\$22.73
<b>January 1, 2004</b>					
28	AE RRO Energy Rates, Jan 1, 2004	Jan 1, 2004	\$2.30	\$5.41	\$8.46
29	+No RRO Deferral	Jan 1, 2004	\$0.00	\$0.00	\$0.00

**Schedule D.14 - Example Rate Rider Effects: Private Lighting Service Class D63 Option A**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Private Street Light Service Class			
			Consumption Levels Cost per Customer (\$/month)			
			1 Fixture Demand 100 watts	1 Fixture Demand 250 watts	1 Fixture Demand 400 watts	
Row	Rate Component	Effective Date	Typical			
30	2004 Energy Related Charge Row 27 + Row 28	Jan 1, 2004	\$2.30	\$5.41	\$8.46	
31	AE Interim DT Base Rates, Jan 1, 2003	Jan 1, 2004	\$9.15	\$10.50	\$11.85	
32	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2004	\$0.00	\$0.00	\$0.00	
33	Net 2004 DT Charges Row 30 + Row 31	Jan 1, 2004	\$9.15	\$10.50	\$11.85	
34	Predicted Combined Rate, January 1, 2004 Row 29 + Row 32	Jan 1, 2004	\$11.45	\$15.91	\$20.31	
<b>May 1, 2004</b>						
35	Forecast Energy Rates, May 1, 2004	May 1, 2004	\$1.80	\$4.14	\$6.43	
36	+No RRO Deferral	May 1, 2004	\$0.00	\$0.00	\$0.00	
37	2004 Energy Related Charge Row 35 + Row 36	May 1, 2004	\$1.80	\$4.14	\$6.43	
38	AE Interim DT Base Rates, Jan 1, 2003	May 1, 2004	\$9.15	\$10.50	\$11.85	
39	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	May 1, 2004	-\$0.75	-\$1.88	-\$3.00	
40	Net 2004 DT Charges Row 38 + Row 39	May 1, 2004	\$8.40	\$8.62	\$8.85	
41	Predicted Combined Rate, May 1, 2004 Row 37 + Row 40	May 1, 2004	\$10.20	\$12.75	\$15.28	
41a	Predicted Combined Rate, June 1, 2004 (Rider G set to \$0/kW.h) Row 41 - Row 39	May 1, 2004	\$10.95	\$14.64	\$18.28	
<b>August 1, 2005</b>						
42	Forecast Energy Rates, Aug 1, 2005	Jan 1, 2005	\$1.54	\$3.50	\$5.43	
43	+RRO Deferral (5 month recovery - August 2005 - December 2005)	Jan 1, 2005	-\$0.99	\$0.00	\$0.00	
44	2005 Energy Related Charge Row 42 + Row 43	Jan 1, 2005	\$0.55	\$3.50	\$5.43	
45	AE Interim DT Base Rates (2004 Proposed Final Rates)	Jan 1, 2005	\$9.98	\$11.05	\$12.11	
46	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment)	Jan 1, 2005	\$0.26	\$0.66	\$1.04	
47	Net DT Charges Row 45+ Row 46	Jan 1, 2005	\$10.24	\$11.70	\$13.15	
48	Predicted Combined Rate, August 1, 2005 Row 44 + Row 47	Jan 1, 2005	\$10.79	\$15.21	\$18.58	
<b>Comparisons</b>						
	Combined Rate (Jan 2002- Jul 2002)	Row 12 vs Row 4	difference %	-\$1.84 -17%	-\$4.61 -31%	-\$7.34 -40%
	Combined Rate (Jul 2002- Jan 2003)	Row 19 vs Row 12	difference %	\$3.90 43%	\$9.81 97%	\$15.60 140%
	Combined Rate (Jan 2003- Dec 2003)	Row 27 vs Row 19	difference %	-\$1.92 -15%	-\$2.52 -13%	-\$4.00 -15%
	Combined Rate (Dec 2003- Jan 2004)	Row 34 vs Row 27	difference %	\$0.31 3%	-\$1.52 -9%	-\$2.42 -11%
	Combined Rate (Jan 2004- May 2004)	Row 41 vs Row 34	difference %	-\$1.26 -11%	-\$3.16 -20%	-\$5.03 -25%
	Combined Rate (May 2004- Aug 2005)	Row 48 vs Row 41	difference %	\$0.60 6%	\$2.45 19%	\$3.30 22%
	Combined Rate (Jun 2005- Aug 2005)	Row 48 vs Row 41a	difference %	-\$0.15 -1%	\$0.57 4%	\$0.30 2%

**ATCO ELECTRIC**  
**2005 Rider Application**  
**Variable Energy Rates Used in Schedules D.1 to D.14**

	2001 Actual \$/kW.h	Jan 2002 Actual \$/kW.h	July 2002 Actual \$/kW.h	Jan 2003 Actual \$/kW.h	Dec 2003 Actual \$/kW.h	Jan 2004 Actual \$/kW.h	April 2004 Actual \$/kW.h	May* 2004 Forecast \$/kW.h	Aug** 2005 Forecast \$/kW.h
D11	0.1112	0.049	0.049	0.049	0.053044	0.067484	0.054696	0.060311	0.050503
D21	0.1112	0.0496	0.0496	0.095289	0.05107	0.065284	0.057367	0.063256	0.052969
D31	0.1112	0.0487	0.0487	0.093738	0.048715	0.063072	0.052865	0.058292	0.048813
T31	0.1112	0.0487	0.0487	0.093738	0.048715	0.063072	0.052865	0.058292	0.048813
D41	0.1112	0.0493	0.0493	0.092988	0.049463	0.062682	0.053382	0.058862	0.04929
D51	0.1112	0.0493	0.0493	0.0493	0.051482	0.065804	0.054304	0.059879	0.050141
D56	0.1112	0.0493	0.0493	0.0493	0.051482	0.065804	0.054304	0.059879	0.050141
D25	0.1112	0.0496	0.0496	0.095289	0.05107	0.065284	0.057367	0.063256	0.052969
D61	0.1112	0.0455	0.0455	0.094471	0.0487	0.058647	0.040057	0.044169	0.036986
D63	0.1112	0.0455	0.0455	0.094471	0.0487	0.058647	0.040057	0.044169	0.036986
D26	0.1112	0.0496	0.0496	0.095289	0.05107	0.065284	0.057367	0.063256	0.052969

\*Rates used for May 2004 were the actual rates for April 2004 \* 1.102658 for the May Pool Price Forecast as used in the original application

\*\*Rates used for August 2005 were the actual rates for April 2004 \* 0.923344 for the January Pool Price Forecast as used in the original application

\*\*\* Fixed Rate portion was assumed to be the last approved ATCO Electric RRO Fixed Rates

**Availability**

- This Rider G is designed to true-up 2004 Rider G and dispense of new deferral balances.
- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption from August 1, 2005, to December 31, 2005.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

<b>Applicable Distribution Tariff Price Schedule</b>	<b>Charge ¢/kW.h</b>
D11	1.066
D21	0.741
D22	0.741
D25	-1.308
D26	-1.308
D31	0.202
T31	-0.304
D32	0.202
D33	0.202
T33	-0.304
D41	0.340
D51	0.129
D52	0.129
D56	0.409
D61	1.551
D63	0.746

**Note: Rider G does not apply to Rider A-1, Rider E, Rider J and Rider Q**

**Availability**

- This Rider Q is designed to true-up 2001 to 2004 RROT deferral account balances
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

**Price**

This interim Rider shall be dispensed according to the inventory of eligible customers on ATCO Electric's RROT at December 31, 2003. This Rider will apply on energy consumption from August 1, 2005, to December 31, 2005.

<b>Regulated Rate</b>	<b>Applicable Distribution Tariff Price Schedule</b>	<b>Charge ¢/kW.h</b>
E1	D11	<b>-0.051</b>
E2	D21, D22	<b>-0.054</b>
E3	D31, T31, D32	<b>0.937</b>
E4	D41	<b>-2.446</b>
E51	D51, D52	<b>0.798</b>
E56	D56	<b>0.798</b>
E6	D61, D63	<b>-2.888</b>
E7	D25, D26	<b>4.465</b>

**Note: Rider Q does not apply to Rider A-1, Rider E, Rider J and Rider G**