



June 19, 2008

Alberta Utilities Commission
Fifth Avenue Place,
4th Floor, 425 - 1 Street SW
Calgary, Alberta T2P 3L8

Attention: Mr. Chris Burt
Application Officer

Dear Sir:

**RE: ATCO Electric Ltd. 2008 Rider G Application No. 1571803
Information Responses**

Please find attached ATCO Electric Ltd. 2008 Rider G Application information responses to The Public Institutional Consumers of Alberta (PICA).

Should you have any questions, please contact the undersigned at (780) 420-7613.

Sincerely,

Original Signed by Nick Palladino

Nick Palladino
Supervisor, Product Design

NP/by
Att.

ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-1

Topic: 2005-2007 Deferral Accounts

Reference: Application, App A, Schedule A.1, Page 1 of 9

Preamble: The 2008 Rider Application proposes to dispense with the 2005 Deferral account balance of \$185,000 (Col. G), 2006 Deferral Account balance of Nil (Col. E) and 2007 Deferral Account balance of \$(4.550) Million.

In CCA/PICA-ATCO-1 (a) from the 2007 Rider G Application #1511368, AE made the following comment as to whether the reported amounts are correctly stated:

These financial controls have been established to meet ATCO Electric's internal and external responsibility for reliable and accurate reporting. These control systems are subject to review by the internal audit group. As well, PricewaterhouseCoopers, ATCO Electric's independent auditor are engaged to express an opinion on ATCO Electric's financial statements. The amounts shown as either to be collected or refunded through rider applications are also subject to testing as part of the rider application process. Finally, ATCO Electric submits the rider application for collection or refunds to customers on an interim refundable basis. Therefore, any differences between the amounts filed and the Board approved amounts will be adjusted in a future rider application.

Request:

- (a) Please confirm the balances noted in the preamble above have been subject to an external audit by PricewaterhouseCoopers (PWC) as part of the annual audit of AE's financial statements. If so, please provide details of any comments or findings made by PWC.

- (b) With respect to the testing of internal controls by AE's Internal Audit group, please provide details of when these controls were last checked or reviewed by AE's IA group. As well, please provide details of the audit procedures undertaken by the IA group related to these 2005-2007 deferral accounts and the findings in respect of internal controls affecting specifically these deferral accounts.

Response:

- (a) The balances included in the 2008 Rider Application as at December 31, 2007, have been audited by PWC in the course of the December 31, 2007 year end audit. There were no findings or comments made by PWC relating to the above balances.
- (b) ATCO Electric's internal controls are reviewed on a quarterly basis by the Internal Audit group. As a result, the last testing performed on ATCO Electric internal control was during the second quarter of 2008 where no control issues were identified. Audit procedures include documentation of internal controls, walkthrough and testing of control processes.

**ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50**

**Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008**

PICA-AE-2

Topic: 2005-2007 Deferral Accounts

Reference: Application, App A, Schedule A.1, Page 1 of 9

Preamble: In Order U2007-189, dated July 20, 2007, regarding the 2007 Rider G Application #1511368, the AEUB stated:

With respect to the CCA-PICA suggestion that the 2007 Rider G be audited by the Board's Audit Group, the Board considers that this suggestion may have some merit. However, the Board notes that the current plan for the Board's Audit Group does not include an audit of Rider G amounts in 2007. Further, any audit of the 2007 Rider G would require a review by the Audit Group of the proposal's materiality and risk compared against competing audit considerations and the Audit Group's resources. The Board will refer this matter to the Audit Group for further consideration. [Order U2007-189, Page 3 of 4]

Request:

Please provide details of all discussions AE has had with the AUC's Audit Group in response to the above noted proposal. If no discussions have taken place, please indicate if AE will initiate such discussions with the AUC Audit Group given the AEUB's finding there may be some merit in having the AUC Audit Group undertake a review/audit of Rider G amounts.

Response:

ATCO Electric has not had any discussions with the AUC's Audit Group in response to a potential audit of Rider Applications. ATCO Electric believes the current process of filing an application, responding to IR's and having the application tested should be sufficient to test the accuracy of rider applications. Such a process would appear to duplicate the current Application process.

In the AUC's June 5, 2008 decision on FortisAlberta Inc. (FAI) Pool Price Deferral Account and Outstanding Matters Deferral Account (Decision 2008-044), the Commission granted relief to FAI on the requirement to have an audit of its PPDA. ATCO Electric agrees with the Commission's direction in this regard and does not believe that an audit would add value to customers.



ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 11, 2008

PICA-AE-3

Topic: 2007 Rider G Residual

Reference: Application, App A, Schedule A.2

Preamble: Further information is needed in respect of the derivation of 2007 Rider G Residual amounts.

Request:

- (a) Col. B provides the actual amounts collected from each customer class in 2007 via Rider G. Please provide a schedule showing the billing data which, when applied to the 2007 Rider G, results in the amounts shown in Col. B.
- (b) Col. D, Schedule A.2: Please provide the 2008 Energy data on a monthly basis to tie in the data provided for the 5-month period August-December 2008.

Response:

- (a) Please refer to Table 1- Billing data of 5 months of 2007 applied to the 2007 Rider G (below).



Table 1: Billing data of 5 months of 2007 applied to the 2007 Rider G

<u>Rate Class</u>	<u>5 months of 2007 Energy (MW.h)</u>	<u>5 months of 2007 Demand (MW*Days)</u>	<u>Approved 2007 Rider G Charge (¢/kW.h)</u>	<u>Approved 2007 Rider G Charge (¢/W/day)</u>	<u>Actual 2007 collect via Rider G Collection (\$ 000's)</u>
D11	412,423		-0.118		-487
D21/D22	291,161		0.101		294
D25/D26	1,179		0.821		10
D31/D32/D33	2,570,579		0.247		6,349
T31/T33	714,814		-0.003		-21
D41	147,838		-0.070		-103
D51/D52	66,474		0.167		111
D56	132,322		0.035		46
D61		722.1		-0.027	-195
D63		121.4		-0.031	-38
Total	4,336,789	843.5			5,966

(b) Please refer to AUC-AE-1 Schedule 1.

ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-4

Topic: Interim Rates to 2007-2008 GTA

Reference: Application, App A, Schedule A.3

Preamble: AE proposes to refund \$4.55 M representing the difference between the 2007 interim approved amount of \$333.55 M [Decision 2006-132] and \$329.00 M. [2007 Final Approved Revenue Requirement]

Request:

Please explain why there is no interest computation on the \$4.550 M noted above.

Response:

ATCO Electric followed AUC Rule 023 which states:

- “an adjustment from interim to final approved rates will normally be excluded from the awarding of interest”

and

- “for general utility rates, the minimal amount of the forecast aggregate change in revenue shall ordinarily be the greater of +/- \$1,000,000 or +/- 3% of the revenue from the rates being revised”

therefore, no interest was computed on the \$4.550M noted above.

ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-5

Topic: Interim Rates to 2008 GTA Revenue Requirement

Reference: Application, App A, Schedule A.4

Preamble: Further information is needed in respect of the apparent differences in the amounts related to the 2008 interim rates.

Request:

The 2008 FC Revenues at interim rates are stated to be \$318.461 M in Schedule A.4. However, at page 5 of the Application (L8-11), AE states "its Interim 2008 Distribution Tariff Application...designed rates to recover a 2008 distribution revenue requirement of \$350.6 M." Please explain the apparent discrepancy between these two numbers in respect of the 2008 Interim Revenue Requirements.

Response:

The 2008 distribution tariff is designed to collect a revenue requirement of \$350.6M. The 2008 forecast revenue set out in Schedule A.4, Column A does not include Rider A1 (Franchise Tax) of \$10.6M and revenue associated with transmission connected customers billed on Price Schedule T31 at \$21.5M. These customers bill on a flow through basis dollar for dollar. As a result, this revenue was not included to arrive at this rider component.

ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-6

Topic: 2007 Deferrals

Reference: Application, App A, Schedule A.5

Preamble: Further information is needed in respect of the 2007 Deferral amounts.

Request:

- (a) Schedule A.5, L27: Please provide the source of \$19.982 M in Col. C re: TAP and \$10.446 M in Col. D re: Remainder of Deferral Accounts. As well, for the record, please identify all the components that make up the "remainder of deferral accounts" in 2007.
- (b) Schedule A.5, L27: Please provide detailed computations in respect of the \$1.010 M for carrying costs. Please include the interest rate and the carrying costs amounts by month.
- (c) Page 6, L5-6: The Application for approval of the 2007 Deferral Accounts will be filed in the "second quarter of 2008." Please provide a more current estimated of this Filing.
- (d) Page 6, L12-15: Please provide the premise for allocating the TAP amounts based on the approved 2007 energy forecasts by rate class. To the extent these payments are related to transmission, please explain why AE does not consider it reasonable to use some form of a weighted average of transmission related demand and energy billing data.

Response:

- (a) These amounts will be included in the 2007 deferral application which is expected to be filed by the end of June 2008.
- (b) Please refer to PICA-AE-6 Schedule 1.

- (c) Please refer to response (a).
- (d) It has been ATCO Electric's long standing methodology¹ to allocate the TAP amounts based on the approved energy forecast. ATCO Electric submits this method is still appropriate since the TAP deferral amounts are primarily related to the variable component of the AESO tariff. A large portion of the deferral relates to changes in pool price and differences in the AESO Rider C, which is a variable based rider.

¹ Since EUB Decision 2001-83 & EUB Decision 2002-108

ATCO Electric
Summary Of Carrying Costs On Deferrals - Distribution
January 1, 2007 To December 31, 2008

Line No.	Month/ Year	Bank Rate (a)	+ (b)	Board Rate (c)	Balances - (Owing to) / Receivable from Customers							# of Days (j)	Interest - (Owing to) / Receivable from Customers							Total
					TAP (d)	2007 Capital Repair (e)	Load Settlement (f)	Capital Deferral (g)	Income tax (h)	Deduct Deferrals (i)	Variable Pay (j)		TAP (c)*(d)*(j)/365	Capital Repair (c)*(e)*(j)/365	Load Settlement (c)*(f)*(j)/365	Capital Deferral (c)*(g)*(j)/365	Income tax (c)*(h)*(j)/365	Deduct Deferrals (c)*(i)*(j)/365	Variable Pay (c)*(j)*(j)/365	
1	Jan-07	4.50%	1.50%	6.00%	\$ 733,055		\$ (3,359)				\$ (7,764)	31	\$ 3,736	\$ -	\$ (17)	\$ -	\$ -	\$ -	\$ (40)	\$ 3,679
2	Feb-07	4.50%	1.50%	6.00%	\$ 1,881,606		\$ (6,718)				\$ (15,528)	28	\$ 8,661	\$ -	\$ (31)	\$ -	\$ -	\$ -	\$ (71)	\$ 8,558
3	Mar-07	4.50%	1.50%	6.00%	\$ 2,483,892		\$ (10,077)				\$ (23,292)	31	\$ 12,658	\$ -	\$ (51)	\$ -	\$ -	\$ -	\$ (119)	\$ 12,488
4	Apr-07	4.50%	1.50%	6.00%	\$ 3,010,495		\$ (13,436)				\$ (31,057)	30	\$ 14,846	\$ -	\$ (66)	\$ -	\$ -	\$ -	\$ (153)	\$ 14,627
5	May-07	4.50%	1.50%	6.00%	\$ 3,356,512		\$ (16,795)				\$ (38,821)	31	\$ 17,104	\$ -	\$ (86)	\$ -	\$ -	\$ -	\$ (198)	\$ 16,821
6	Jun-07	4.50%	1.50%	6.00%	\$ 3,689,637		\$ (20,154)				\$ (46,585)	30	\$ 18,195	\$ -	\$ (99)	\$ -	\$ -	\$ -	\$ (230)	\$ 17,866
7	Jul-07	4.68%	1.50%	6.18%	\$ 8,185,241		\$ (23,513)				\$ (54,349)	31	\$ 42,944	\$ -	\$ (123)	\$ -	\$ -	\$ -	\$ (285)	\$ 42,536
8	Aug-07	4.75%	1.50%	6.25%	\$ 10,071,400		\$ (26,872)				\$ (62,113)	31	\$ 53,461	\$ -	\$ (143)	\$ -	\$ -	\$ -	\$ (330)	\$ 52,989
9	Sep-07	4.75%	1.50%	6.25%	\$ 11,277,937		\$ (30,230)				\$ (69,877)	30	\$ 57,935	\$ -	\$ (155)	\$ -	\$ -	\$ -	\$ (359)	\$ 57,420
10	Oct-07	4.75%	1.50%	6.25%	\$ 14,044,011		\$ (33,589)				\$ (77,642)	31	\$ 74,549	\$ -	\$ (178)	\$ -	\$ -	\$ -	\$ (412)	\$ 73,958
11	Nov-07	4.75%	1.50%	6.25%	\$ 16,705,767		\$ (36,948)				\$ (85,406)	30	\$ 85,817	\$ -	\$ (190)	\$ -	\$ -	\$ -	\$ (439)	\$ 85,189
12	Dec-07	4.52%	1.50%	6.02%	\$ 19,982,017		\$ (40,307)				\$ (93,170)	31	\$ 102,237	\$ -	\$ (206)	\$ -	\$ -	\$ -	\$ (477)	\$ 101,554
13	Jan-08	4.42%	1.50%	5.92%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	31	\$ 100,458	\$ (4,622)	\$ (203)	\$ (3,179)	\$ 564	\$ (27,908)	\$ (468)	\$ 64,641
14	Feb-08	4.25%	1.50%	5.75%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	29	\$ 91,288	\$ (4,200)	\$ (184)	\$ (2,889)	\$ 513	\$ (25,361)	\$ (426)	\$ 58,741
15	Mar-08	3.80%	1.50%	5.30%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	31	\$ 89,919	\$ (4,137)	\$ (181)	\$ (2,845)	\$ 505	\$ (24,981)	\$ (419)	\$ 57,860
16	Apr-08	3.60%	1.50%	5.10%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	30	\$ 83,760	\$ (3,854)	\$ (169)	\$ (2,651)	\$ 470	\$ (23,270)	\$ (391)	\$ 53,897
17	May-08	3.25%	1.50%	4.75%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	31	\$ 80,612	\$ (3,709)	\$ (163)	\$ (2,551)	\$ 453	\$ (22,395)	\$ (376)	\$ 51,871
18	Jun-08	3.25%	1.50%	4.75%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	30	\$ 78,012	\$ (3,589)	\$ (157)	\$ (2,469)	\$ 438	\$ (21,673)	\$ (364)	\$ 50,198
19	Jul-08	3.25%	1.50%	4.75%	\$ 19,982,017	\$ (919,404)	\$ (40,307)	\$ (632,322)	\$ 112,198	\$ (5,551,265)	\$ (93,170)	31	\$ 80,612	\$ (3,709)	\$ (163)	\$ (2,551)	\$ 453	\$ (22,395)	\$ (376)	\$ 51,871
20	Aug-08	3.25%	1.50%	4.75%	\$ 18,383,456	\$ (845,852)	\$ (37,083)	\$ (581,737)	\$ 103,222	\$ (5,107,163)	\$ (85,716)	31	\$ 74,163	\$ (3,412)	\$ (150)	\$ (2,347)	\$ 416	\$ (20,604)	\$ (346)	\$ 47,722
21	Sep-08	3.25%	1.50%	4.75%	\$ 14,387,052	\$ (661,971)	\$ (29,021)	\$ (455,272)	\$ 80,783	\$ (3,996,911)	\$ (67,082)	30	\$ 56,169	\$ (2,584)	\$ (113)	\$ (1,777)	\$ 315	\$ (15,604)	\$ (262)	\$ 36,143
22	Oct-08	3.25%	1.50%	4.75%	\$ 10,390,649	\$ (478,090)	\$ (20,960)	\$ (328,808)	\$ 58,343	\$ (2,886,658)	\$ (48,448)	31	\$ 41,918	\$ (1,929)	\$ (85)	\$ (1,326)	\$ 235	\$ (11,645)	\$ (195)	\$ 26,973
23	Nov-08	3.25%	1.50%	4.75%	\$ 6,394,245	\$ (294,209)	\$ (12,898)	\$ (202,343)	\$ 35,903	\$ (1,776,405)	\$ (29,814)	30	\$ 24,964	\$ (1,149)	\$ (50)	\$ (790)	\$ 140	\$ (6,935)	\$ (116)	\$ 16,063
24	Dec-08	3.25%	1.50%	4.75%	\$ 2,397,842	\$ (110,329)	\$ (4,837)	\$ (75,879)	\$ 13,464	\$ (666,152)	\$ (11,180)	31	\$ 9,673	\$ (445)	\$ (20)	\$ (306)	\$ 54	\$ (2,687)	\$ (45)	\$ 6,225
25	Jan-09	3.25%	1.50%	4.75%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26													\$ 1,303,692	\$ (37,341)	\$ (2,983)	\$ (25,681)	\$ 4,557	\$ (225,459)	\$ (6,896)	\$ 1,009,889
27	2007												\$ 492,143	\$ -	\$ (1,346)	\$ -	\$ -	\$ -	\$ (3,112)	\$ 487,685
28	2008												\$ 811,549	\$ (37,341)	\$ (1,637)	\$ (25,681)	\$ 4,557	\$ (225,459)	\$ (3,784)	\$ 522,204
29													\$ 1,303,692	\$ (37,341)	\$ (2,983)	\$ (25,681)	\$ 4,557	\$ (225,459)	\$ (6,896)	\$ 1,009,889

ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-7

Topic: 2006 Deferrals Adjustments

Reference: Application, App A, Schedule A.6

Preamble: Further information is needed in respect of the 2006 Deferrals adjustments.

Request:

- (a) Schedule A.6, Col. "A": Please explain if the 2006 Energy amounts are actuals or forecast energy amounts.
- (b) Please confirm the "estimated target of \$6.804 M" [L10] is exactly the same as the actual amounts. If not, please quantify the differences and provide an update of the Schedule reflecting actual amounts.

Response:

- (a) The 2006 energy amounts listed in Schedule A.6, Col. "A" are based on the approved 2006 energy forecast from EUB Decision 2006-024.
- (b) ATCO Electric confirms that the estimated target of \$6.804 M for disposal of 2006 Deferral Accounts is exactly the same amount that has been approved in EUB Order U2007-189 dated July 20, 2007. This amount was dispensed in the 2007 Rider G. Any residual balance of the 2007 Rider G is part of Component A of the 2008 Rider G.

ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-8

Topic: 2007 Balancing Pool adjustment

Reference: Application, App A, Schedule A.7

Preamble: Further information is needed in respect of the 2007 Balancing Pool Adjustment.

Request:

- (a) Schedule A7, Col. "A": Please provide a schedule showing the application of the \$3.00/MWh to the 2007 energy data to arrive at the \$30.587 M refunded in 2007.
- (b) Schedule A7, Col. "B": Please provide correspondence from the Balancing Pool confirming the total refund is \$31.605 M.
- (c) Schedule A.7, col. "C": Please explain why there is no interest on the \$0.748 M.

Response:

- (a) Please refer to Table 1 –2007 energy by rate class (below).

Table 1: 2007 Energy consumptions by rate class

<u>Rate Class</u>	<u>2007 Energy (MW.h)</u>	<u>2007 Rider B (\$/MW.h)</u>	<u>2007 Balancing Pool Collection (\$ 000's)</u>
D11	961,198	-3.00	-2,884
D21	687,744	-3.00	-2,063
D22	209	-3.00	-1
D25	2,033	-3.00	-6
D31	6,093,882	-3.00	-18,282
D32	15,654	-3.00	-47
D41	365,461	-3.00	-1,096
D51	135,995	-3.00	-408
D52	19,720	-3.00	-59
D56	286,385	-3.00	-859
D61	19,425	-3.00	-58
D63	3,352	-3.00	-10
T31	1,694,555	-3.00	-5,084
			<u>-30,857</u>

- (b) The total refund of \$31.605 M is the summation of the 2007 Balancing Pool refund ATCO Electric received from the AESO through its Rider F. The refunded amount on a monthly basis is shown below. In addition, Attachment 1 includes copies of actual AESO 2007 invoices to ATCO Electric.

<u>2007</u>	<u>AESO Rider F (\$ 000's)</u>
Jan	-2,831
Feb	-2,615
Mar	-2,774
Apr	-2,555
May	-2,538
Jun	-2,423
Jul	-2,563
Aug	-2,543
Sep	-2,479
Oct	-2,680
Nov	-2,709
Dec	-2,896
	<u>-31,605</u>

- (c) Please refer to PICA-AE-4.



2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: January 1, 2007
Period End: January 31, 2007
Statement Date: February 22, 2007
Cash Settlement Date: March 1, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	943,729	
Interconnection Charge		8,072,334.08
Operating Reserve Charge		2,260,902.43
Voltage Control Charge		924,854.49
Other System Support Services Charge		122,391.46
Rider C Interconnection Charge		0.00
Rider C Operating Reserve Charge		896,542.61
Rider C Voltage Control Charge		(311,430.57)
Rider C Other System Support Services Charge		(37,749.14)
Rider F Balancing Pool Consumer Allocation		(2,831,187.10)
DTS Total Charges		9,096,658.26
UFLS Total		(36,273.45)
Total Other Demand Charges		(36,273.45)
DTS Prior Period Adjustments		
Prior Period Adjustment - October 2006		4,373.46
Prior Period Adjustment - June 2006		(6,255.30)
Total Prior Period Adjustments		(1,881.84)
Total Demand Transmission Services Charges		9,058,502.97
	Sub Total all Charges	9,058,502.97
	GST	543,510.18
Net Payment Due To or (From) the AESO for Transmission Services		9,602,013.15

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: February 1, 2007
Period End: February 28, 2007
Statement Date: March 21, 2007
Cash Settlement Date: March 28, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	871,515	
Interconnection Charge		8,160,614.35
Operating Reserve Charge		2,501,882.33
Voltage Control Charge		854,085.19
Other System Support Services Charge		125,373.48
Rider C Interconnection Charge		0.00
Rider C Operating Reserve Charge		827,939.71
Rider C Voltage Control Charge		(287,600.06)
Rider C Other System Support Services Charge		(34,860.59)
Rider F Balancing Pool Consumer Allocation		(2,614,546.37)
DTS Total Charges		9,532,888.04
UFLS Total		(36,542.40)
Total Other Demand Charges		(36,542.40)
DTS Prior Period Adjustments		
Prior Period Adjustment - January 2007		152,534.03
Prior Period Adjustment - November 2006		11,785.17
Prior Period Adjustment - July 2006		14,486.74
Total Prior Period Adjustments		178,805.94
Total Demand Transmission Services Charges		9,675,151.58
	Sub Total all Charges	9,675,151.58
	GST	580,509.09
Net Payment Due To or (From) the AESO for Transmission Services		10,255,660.67

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: March 1, 2007
Period End: March 31, 2007
Statement Date: April 23, 2007
Cash Settlement Date: April 30, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	924,772	
Interconnection Charge		8,147,680.40
Operating Reserve Charge		2,059,929.28
Voltage Control Charge		906,276.71
Other System Support Services Charge		120,536.55
Rider C Interconnection Charge		0.00
Rider C Operating Reserve Charge		878,533.58
Rider C Voltage Control Charge		(305,174.79)
Rider C Other System Support Services Charge		(36,990.90)
Rider F Balancing Pool Consumer Allocation		(2,774,316.50)
DTS Total Charges		8,996,474.33
UFLS Total		(36,584.05)
Total Other Demand Charges		(36,584.05)
DTS Prior Period Adjustments		
Prior Period Adjustment - December 2006		1,971.56
Prior Period Adjustment - August 2006		16,225.37
Total Prior Period Adjustments		18,196.93
Total Demand Transmission Services Charges		8,978,087.21
	Sub Total all Charges	8,978,087.21
	GST	538,685.23
Net Payment Due To or (From) the AESO for Transmission Services		9,516,772.44

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2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: April 1, 2007
Period End: April 30, 2007
Statement Date: May 22, 2007
Cash Settlement Date: May 29, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	851,825	
Interconnection Charge		7,925,828.59
Operating Reserve Charge		1,734,048.63
Voltage Control Charge		834,788.93
Other System Support Services Charge		116,168.16
Rider C Interconnection Charge		621,832.57
Rider C Operating Reserve Charge		391,839.73
Rider C Voltage Control Charge		(417,394.50)
Rider C Other System Support Services Charge		(34,073.03)
Rider F Balancing Pool Consumer Allocation		(2,555,476.29)
DTS Total Charges		8,617,562.79
UFLS Total		(36,764.95)
Total Other Demand Charges		(36,764.95)
DTS Prior Period Adjustments		
Prior Period Adjustment - January 2007		1,971.56
Prior Period Adjustment - November 2006		(23,263.83)
Prior Period Adjustment - October 2006		(23,263.83)
Prior Period Adjustment - September 2006		(23,263.83)
Prior Period Adjustment - August 2006		(23,263.83)
Prior Period Adjustment - July 2006		(23,263.83)
Prior Period Adjustment - June 2006		(23,263.83)
Prior Period Adjustment - May 2006		(23,263.83)
Prior Period Adjustment - April 2006		(23,263.83)
Prior Period Adjustment - March 2006		(23,263.83)
Prior Period Adjustment - February 2006		(23,263.83)
Prior Period Adjustment - January 2006		(23,263.83)
Prior Period Adjustment - December 2005		(1,479.28)
Prior Period Adjustment - November 2005		(1,479.28)
Prior Period Adjustment - October 2005		(6,580.02)
Prior Period Adjustment - September 2005		(6,580.02)
Prior Period Adjustment - August 2005		(1,479.28)
Prior Period Adjustment - July 2005		(1,479.28)
Prior Period Adjustment - June 2005		(1,479.28)
Prior Period Adjustment - May 2005		(1,479.28)
Total Prior Period Adjustments		(275,966.29)
Total Demand Transmission Services Charges		8,304,831.55
	Sub Total all Charges	8,304,831.55
	GST	498,289.89
Net Payment Due To or (From) the AESO for Transmission Services		8,803,121.44



Invoice Number: APL-2007-04

PICA-AE-8
Attachment 1
Page 5 of 13

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Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: May 1, 2007
Period End: May 31, 2007
Statement Date: June 21, 2007
Cash Settlement Date: June 28, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	845,937	
Interconnection Charge		7,808,453.89
Operating Reserve Charge		1,618,206.74
Voltage Control Charge		829,018.56
Other System Support Services Charge		110,837.70
Rider C Interconnection Charge		617,534.31
Rider C Operating Reserve Charge		389,131.20
Rider C Voltage Control Charge		(414,509.27)
Rider C Other System Support Services Charge		(33,837.53)
Rider F Balancing Pool Consumer Allocation		(2,537,811.97)
DTS Total Charges		8,387,023.63
UFLS Total		(36,589.95)
Total Other Demand Charges		(36,589.95)
DTS Prior Period Adjustments		
Prior Period Adjustment - February 2007		(15,014.57)
Total Prior Period Adjustments		(15,014.57)
Total Demand Transmission Services Charges		8,335,419.11
	Sub Total all Charges	8,335,419.11
	GST	500,125.15
Net Payment Due To or (From) the AESO for Transmission Services		8,835,544.26

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Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: June 1, 2007
Period End: June 30, 2007
Statement Date: July 23, 2007
Cash Settlement Date: July 30, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	807,572	
Interconnection Charge		7,672,192.85
Operating Reserve Charge		1,594,281.89
Voltage Control Charge		791,420.45
Other System Support Services Charge		113,009.81
Rider C Interconnection Charge		589,527.55
Rider C Operating Reserve Charge		371,483.10
Rider C Voltage Control Charge		(395,710.25)
Rider C Other System Support Services Charge		(32,302.96)
Rider F Balancing Pool Consumer Allocation		(2,422,715.70)
DTS Total Charges		8,281,186.74
UFLS Total		(36,658.09)
Total Other Demand Charges		(36,658.09)
DTS Prior Period Adjustments		
Prior Period Adjustment - March 2007		(963.53)
Total Prior Period Adjustments		(963.53)
Total Demand Transmission Services Charges		8,243,565.12
	Sub Total all Charges	8,243,565.12
	GST	494,613.91
Net Payment Due To or (From) the AESO for Transmission Services		8,738,179.03

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GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: July 1, 2007
Period End: July 31, 2007
Statement Date: August 22, 2007
Cash Settlement Date: August 29, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	854,247	
Interconnection Charge		7,874,938.53
Operating Reserve Charge		5,267,655.03
Voltage Control Charge		837,161.69
Other System Support Services Charge		116,835.64
Rider C Interconnection Charge		1,076,350.73
Rider C Operating Reserve Charge		452,750.70
Rider C Voltage Control Charge		85,424.69
Rider C Other System Support Services Charge		(25,627.44)
Rider F Balancing Pool Consumer Allocation		(2,562,739.88)
DTS Total Charges		13,122,749.69
UFLS Total		(36,658.09)
Total Other Demand Charges		(36,658.09)
DTS Prior Period Adjustments		
Prior Period Adjustment - April 2007		(11,729.02)
Prior Period Adjustment - December 2006		(6,332.54)
Total Prior Period Adjustments		(18,061.56)
Total Demand Transmission Services Charges		13,068,030.04
	Sub Total all Charges	13,068,030.04
	GST	784,081.80
Net Payment Due To or (From) the AESO for Transmission Services		13,852,111.84

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GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: August 1, 2007
Period End: August 31, 2007
Statement Date: September 24, 2007
Cash Settlement Date: October 1, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	847,689	
Interconnection Charge		7,780,723.76
Operating Reserve Charge		2,363,901.47
Voltage Control Charge		830,734.98
Other System Support Services Charge		117,260.28
Rider C Interconnection Charge		1,068,087.82
Rider C Operating Reserve Charge		449,275.03
Rider C Voltage Control Charge		84,768.89
Rider C Other System Support Services Charge		(25,430.63)
Rider F Balancing Pool Consumer Allocation		(2,543,066.23)
DTS Total Charges		10,126,255.37
UFLS Total		(33,202.24)
Total Other Demand Charges		(33,202.24)
DTS Prior Period Adjustments		
Prior Period Adjustment - May 2007		(6,045.26)
Prior Period Adjustment - January 2007		(6,912.10)
Total Prior Period Adjustments		(12,957.36)
Total Demand Transmission Services Charges		10,080,095.77
	Sub Total all Charges	10,080,095.77
	GST	604,805.75
Net Payment Due To or (From) the AESO for Transmission Services		10,684,901.52

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GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: September 1, 2007
Period End: September 30, 2007
Statement Date: October 22, 2007
Cash Settlement Date: October 29, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	826,168	
Interconnection Charge		7,740,570.14
Operating Reserve Charge		1,592,836.31
Voltage Control Charge		809,644.96
Other System Support Services Charge		111,440.97
Rider C Interconnection Charge		1,040,972.21
Rider C Operating Reserve Charge		437,869.20
Rider C Voltage Control Charge		82,616.82
Rider C Other System Support Services Charge		(24,785.08)
Rider F Balancing Pool Consumer Allocation		(2,478,505.10)
DTS Total Charges		9,312,660.43
UFLS Total		(33,202.24)
Total Other Demand Charges		(33,202.24)
DTS Prior Period Adjustments		
Prior Period Adjustment - June 2007		(2,047.83)
Prior Period Adjustment - February 2007		(3,412.91)
Total Prior Period Adjustments		(5,460.74)
Total Demand Transmission Services Charges		9,273,997.45
	Sub Total all Charges	9,273,997.45
	GST	556,439.85
Net Payment Due To or (From) the AESO for Transmission Services		9,830,437.30

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GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: October 1, 2007
Period End: October 31, 2007
Statement Date: November 21, 2007
Cash Settlement Date: November 28, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	893,184	
Interconnection Charge		7,966,873.27
Operating Reserve Charge		2,267,259.74
Voltage Control Charge		875,320.49
Other System Support Services Charge		116,827.08
Rider C Interconnection Charge		535,910.43
Rider C Operating Reserve Charge		2,358,006.09
Rider C Voltage Control Charge		(142,909.47)
Rider C Other System Support Services Charge		(26,795.50)
Rider F Balancing Pool Consumer Allocation		(2,679,552.41)
DTS Total Charges		11,270,939.72
UFLS Total		(33,202.24)
Total Other Demand Charges		(33,202.24)
DTS Prior Period Adjustments		
Prior Period Adjustment - March 2007		(3,903.41)
Total Prior Period Adjustments		(3,903.41)
Total Demand Transmission Services Charges		11,233,834.07
	Sub Total all Charges	11,233,834.07
	GST	674,030.04
Net Payment Due To or (From) the AESO for Transmission Services		11,907,864.11

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Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: November 1, 2007
Period End: November 30, 2007
Statement Date: December 21, 2007
Cash Settlement Date: January 2, 2008
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	902,947	
Interconnection Charge		8,187,960.54
Operating Reserve Charge		1,951,567.88
Voltage Control Charge		884,887.60
Other System Support Services Charge		124,964.37
Rider C Interconnection Charge		541,767.96
Rider C Operating Reserve Charge		2,383,778.98
Rider C Voltage Control Charge		(144,471.48)
Rider C Other System Support Services Charge		(27,088.41)
Rider F Balancing Pool Consumer Allocation		(2,708,839.73)
DTS Total Charges		11,194,527.71
UFLS Total		(33,911.45)
Total Other Demand Charges		(33,911.45)
DTS Prior Period Adjustments		
Prior Period Adjustment - August 2007		(55,547.72)
Total Prior Period Adjustments		(55,547.72)
Total Demand Transmission Services Charges		11,105,068.54
	Sub Total all Charges	11,105,068.54
	GST	666,304.11
Net Payment Due To or (From) the AESO for Transmission Services		11,771,372.65

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GST #: 886914357

Atco Electric Ltd.
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10035 105 Street
Edmonton, AB T5J 2V6

Period Start: December 1, 2007
Period End: December 31, 2007
Statement Date: January 22, 2008
Cash Settlement Date: January 29, 2008
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	965,454	
Interconnection Charge		8,392,148.07
Operating Reserve Charge		2,536,771.21
Voltage Control Charge		946,145.14
Other System Support Services Charge		127,289.73
Rider C Interconnection Charge		579,272.55
Rider C Operating Reserve Charge		2,548,799.23
Rider C Voltage Control Charge		(154,472.66)
Rider C Other System Support Services Charge		(28,963.62)
Rider F Balancing Pool Consumer Allocation		(2,896,362.73)
DTS Total Charges		12,050,626.92
UFLS Total		(33,911.45)
Total Other Demand Charges		(33,911.45)
DTS Prior Period Adjustments		
Prior Period Adjustment - September 2007		(44,447.01)
Total Prior Period Adjustments		(44,447.01)
Total Demand Transmission Services Charges		11,972,268.46
	Sub Total all Charges	11,972,268.46
	GST	598,613.42
Net Payment Due To or (From) the AESO for Transmission Services		12,570,881.88

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ATCO ELECTRIC
2008 Rider G Application No. 1571803
Proceeding ID. 50

Information Response No. 1 To:
The Public Institutional Consumers of Alberta
Received: June 12, 2008

PICA-AE-9

Topic: 2007 Refund of 2007 Opening Future Tax balance

Reference: Application, App A, Schedule A.8

Preamble: Further information is needed in respect of the 2007 Refund of Op Future Tax balance.

Request:

- (a) Schedule A7, Col. "B": Please provide the detailed computations in respect of the \$6.7 million.
- (b) To the extent a portion of the DIT balance is related to both T and D functions, please explain why 2008 energy is an appropriate allocator. Please include in this discussion if AE considered any other approaches to allocating the \$6.7 M.

Response:

- (a) Please refer to the following table, which was also provided in response to Direction #38 of ATCO Electric's 2007-2008 GTA Refiling Application:

1 Table 2 - Distribution

	<u>2008</u>
Refund of Future Tax Liability	(4.7)
Closing Balance	18.7
Amount Payable to Customers	
Refund of Future Tax Liability	(a) (4.7)
Tax Rates (Note 1)	
Federal	19.5%
Surtax	-
Provincial	<u>10.0%</u>
	(b) 29.5%
Pretax Refund (a)/(1 - (b)) (\$ Millions)	(6.7)

2 Note: As stated in response to Direction 38, the impact of changes to the tax rates would be updated in an annual filing for adjustment. The federal tax rate was 20.5% and is now 19.5%.

- (b) ATCO Electric notes that the topic relating to the Refund of 2007 Opening Future Tax Balance is set out in Component H, Schedule A.9 instead of Schedule A.7 and A.8 noted in this information request.

ATCO Electric did not propose to allocate the refund based on 2008 energy. The method to allocate the 2007 refund is based on net rate base as set out in Page 9 & 10 of the original application as follows:

“ATCO Electric proposes to allocate the refund based on net rate base assigned/allocated to each rate class, as shown in Column A, Schedule A.9. This approach is consistent with the method used in allocating Income Tax as filed in ATCO Electric’s 2008 Distribution Tariff Application (DTA) Refiling, and approved in Decision 2008-008. The total amounts by rate class (from Column C) are then determined using five months of ATCO Electric’s approved 2008 energy and demand forecast to arrive at a rate in ¢/kWh and a ¢/watt/day for non-light rate and light rate classes, respectively.”