



May 9, 2008

Alberta Utilities Commission  
5<sup>th</sup> Floor, 640 - 5<sup>th</sup> Avenue S.W.  
Calgary, Alberta  
T2P 3G4

Attention: Mr. Robert D. Heggie  
Chief Executive Officer

Dear Sir:

**RE: ATCO Electric Ltd. 2008 Rider G Application**

Please find attached ATCO Electric Ltd. 2008 Rider G Application for AUC approval.

Should you have any questions, please contact the undersigned at (780) 420-7492.

Sincerely,

***Original Signed by James Grattan***

James Grattan, CA  
Manager, Pricing

JG/by  
Att.



## **2008 Rider G Application**

**May 9, 2008**



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1    **1.0 Introduction**

2    Consistent with the 2007 Rider G Application, ATCO Electric hereby applies for Alberta  
3    Utilities Commission (“AUC”) (previously referred to as the “EUB” or “Board”) approval  
4    of a temporary rider (Rider G) to its price schedules as a mechanism to help dispense  
5    deferral account balances and true-up previous approved Riders. In 2007,  
6    ATCO Electric sought AUC approval to put in place a new Rider effective  
7    August 1, 2007 to December 31, 2007. Given the long-standing methodology used by  
8    ATCO Electric to deal with Rider G, the AUC approved the 2007 Rider G as filed in  
9    Order U2007-189. This Application is proposing a similar methodology and timeline for  
10   the 2008 Rider G.

11   **2007 Rider G**

12   The 2007 Rider G application (Application No. 1511368) was designed to include a  
13   number of components based on the 2006 Rider G residual, 2006 deferral estimates,  
14   2005 deferral account adjustments and Balancing Pool Rider adjustments for 2006.

15   In the 2007 Rider Application, ATCO Electric also acknowledged that it would not be  
16   seeking approval for Rider Q values since they were subject to an IT benchmarking  
17   study that was currently underway. At the time of this Application, ATCO Electric is  
18   finalizing the details of the results from the IT benchmarking study. As a result,  
19   ATCO Electric proposes to defer application of Rider Q at this time and deal with the  
20   results from the benchmarking process, including any other outstanding values, via a  
21   future rider. As a result, this Application is seeking AUC approval to put in place a new  
22   Rider G effective August 1, 2008 to December 31, 2008.

23   In order to illustrate and assist the AUC and interested parties in understanding the  
24   proposed Rider components, ATCO Electric has provided summary schedules in  
25   Appendix A with the same labeling format used in previous applications. Also included



1 in this Application in Appendix B are rate impact sheets and a summary of sample bill  
2 calculations.

### 3 **2.0 2008 Rider G Proposal**

4 The 2008 Rider G consists of eight unique components designed to refund to customers  
5 an amount of \$1.292 M over a five-month period between August 1, 2008 to  
6 December 31, 2008. The components consist of:

- 7 • a true-up of residual amounts from the previous Rider G;
- 8 • amounts to reflect the impact from the difference between ATCO Electric's  
9 proposed and AUC approved revenue requirements (for 2007 and 2008) as set  
10 out in AUC Decision 2007-104;
- 11 • deferral account estimates for 2007;
- 12 • true-up of 2006 and 2005 deferral adjustments;
- 13 • true-up of the 2007 balancing pool adjustments; and,
- 14 • an amount relating to the refund of ATCO Electric's 2007 opening future tax  
15 balance as directed by the AUC in Decision 2007-071 from ATCO Electric's  
16 2007–2008 General Tariff Application (Direction No. 38).

17 The amounts to be refunded/collected under the new Rider G are set out in Schedule  
18 A.1 and further summarized below in Table 1.



1 **Table 1: 2008 Rider G Component Summary** (source: Appendix A, Schedules A.1 – A.9)

Component	(Refund) Collection \$000's
<b>Component A: (Schedule A.2)</b>	
2007 Rider G Residual...	275
<b>Component B: (Schedule A.3)</b>	
2007 Interim Rates to 2007-2008 GTA (2007 Revenue Requirement)...	(4,550)
<b>Component C: (Schedule A.4)</b>	
2008 Interim Rates to 2007-2008 GTA (2008 Revenue Requirement)...	(300)
<b>Component D: (Schedule A.5)</b>	
2007 Deferral Estimates...	10,546
<b>Component E: (Schedule A.6)</b>	
2006 Deferral Adjustments...	0
<b>Component F: (Schedule A.7)</b>	
2007 Balancing Pool Adjustments...	(748)
<b>Component G: (Schedule A.8)</b>	
2005 Deferral Adjustments...	185
<b>Component H: (Schedule A.9)</b>	
Refund of 2007 Opening Future Tax Balance...	(6,700)
<b>Total Rider (Refund)/Collection</b>	<b>(1,292)</b>

2 The following sub-sections describe the determination of the magnitude of each  
 3 component of the proposed 2008 Rider G as well as the proposed allocation to each  
 4 rate class.

5 **Component A. 2007 Rider G Residual**

6 The approved 2007 Rider G consisted of four unique components and provided a  
 7 collection from customers of \$6.242 M over a five-month period between  
 8 August 1, 2007 – December 31, 2007. The components consisted of a true-up of  
 9 residual amounts from the previous Rider G, new deferral account estimates for 2006,  
 10 2005 deferral account adjustments and 2006 Balancing Pool Rider adjustments. The  
 11 2007 Rider G by rate class was determined using five months of ATCO Electric's 2007  
 12 energy forecast and light demand forecast to arrive at a ¢/kWh and ¢/watt/day rate for  
 13 non-light rate and light rate classes, respectively.



1 As noted in Column B, Schedule A.2, ATCO Electric collected an actual amount of  
2 \$5.966 M from customers during the period, which resulted in an under collection of  
3 \$0.275 M. The 2007 Rider G residual by rate class is determined using five months of  
4 ATCO Electric's 2008 energy forecast (approved in Decision 2007-071) to arrive at a  
5 rate in ¢/kWh by rate class, with the exception of Street Light and Sentinel Light (Private  
6 Lighting) rate classes. Since these rate classes are charged on a ¢/watt/day basis,  
7 ATCO Electric has allocated the residual for these rate classes over five months of  
8 ATCO Electric's 2008 light demand forecast to arrive at a rate in ¢/watt/day.

9 Accordingly, ATCO Electric requests AUC approval of the collection of the 2007 Rider G  
10 residual in the amount of \$0.275 M.

11 **Component B. Interim Rates to 2007-2008 GTA (2007 Revenue Requirement)**

12 ATCO Electric in its Interim 2007 Distribution Tariff application (Application  
13 No. 1482833) dated November 8, 2006, proposed that the 2007 interim rates reflect the  
14 proposed rates filed in its 2007-2008 GTA to collect a revenue requirement of \$340.1 M.  
15 On December 19, 2006, the AUC in Decision 2006-132 approved 50% of the proposed  
16 interim distribution tariffs for 2007 to collect a 2007 revenue requirement forecast of  
17 \$333.55 M.

18 On December 21, 2007, the AUC rendered Decision 2007-104 approving  
19 ATCO Electric's 2007 and 2008 transmission and distribution revenue requirements.  
20 The impact from the Decision resulted in a final approved 2007 revenue requirement of  
21 \$329.0 M. As a result, the total over collection for 2007 is \$4.55 M (refer to Column B,  
22 Schedule A.3). As outlined in Column C, Schedule A.3, ATCO Electric is proposing to  
23 refund an amount of \$4.55 M, which is the remaining balance between the final 2007  
24 revenue requirement and the 2007 revenue requirement forecast as approved in the  
25 2007 Interim Distribution Tariff application.



1 The total amounts by rate class are then determined using five months of  
2 ATCO Electric's approved 2008 energy and demand forecast to arrive at a rate in  
3 ¢/kWh and a ¢/watt/day for non-light rate and light rate classes, respectively.

4 Accordingly, ATCO Electric requests AUC approval to refund the balance of the over  
5 collection of the 2007 Interim Rates to 2007 GTA approved distribution revenue  
6 requirement amounts by rate class in the amount of \$4.55 M.

7 **Component C. Interim Rates to 2007-2008 GTA (2008 Revenue Requirement)**

8 ATCO Electric in its Interim 2008 Distribution Tariff Application, which formed part of  
9 ATCO Electric's 2008 Distribution Tariff Application Refiling (Application No. 1548626)  
10 dated November 29, 2007, designed rates to recover a 2008 distribution revenue  
11 requirement of \$350.6 M. The AUC approved ATCO Electric's Phase II refiling in  
12 Decision 2007-097 on December 11, 2007.

13 On December 21, 2007, the AUC in Decision 2007-104 approved ATCO Electric's  
14 2007-2008 GTA Refiling for a 2008 distribution revenue requirement of \$350.3 M. This  
15 results in an over collection for 2008 of \$0.300 M (refer to Column B, Schedule A.4). As  
16 outlined in Column C, Schedule A.4, ATCO Electric is proposing to refund an amount of  
17 \$0.300M, which is the remaining balance between the final 2008 revenue requirement  
18 and the 2008 revenue requirement forecast in the 2008 Interim Distribution Tariff  
19 application.

20 The total amounts by rate class are then determined using five months of  
21 ATCO Electric's approved 2008 energy and demand forecast to arrive at a rate in  
22 ¢/kWh and a ¢/watt/day for non-light rate and light rate classes, respectively.

23 Accordingly, ATCO Electric requests AUC approval to refund the balance of the over  
24 collection of the 2008 Interim Rates to 2008 GTA approved distribution revenue  
25 requirement amounts by rate class in the amount of \$0.300 M.



1 **Component D. 2007 Deferral Estimates**

2 Consistent with the approach in previous Rider G applications, ATCO Electric has  
3 estimated the 2007 deferral account balance and is proposing to dispense the  
4 2007 deferral accounts in this Rider G application on an interim refundable basis.  
5 ATCO Electric will apply for approval of the 2007 deferral accounts in the second  
6 quarter of 2008. ATCO Electric has estimated the deferral accounts to be a collection of  
7 approximately \$10.546 M. This amount includes balances relating to transmission  
8 access payments and remainder of other deferral balances. ATCO Electric proposes  
9 that this estimated target of \$10.546 M be used as a placeholder subject to the final  
10 approval of the amounts in ATCO Electric's upcoming application for disposal of 2007  
11 Deferral Accounts, and final approval of the AESO's 2007 General Tariff Application.

12 Consistent with the approach used in ATCO Electric's 2007 Rider G regarding the  
13 2006 deferral account balances, ATCO Electric has allocated the refund/collection of  
14 the 2007 deferral estimate associated with transmission access payments, based on its  
15 approved 2007 energy forecast by rate class. The amount relating to the remainder of  
16 deferral balances, as outlined in Column D, Schedule A.5, has been allocated by rate  
17 class based on the 2007 forecast revenue at existing rates, as originally applied for in  
18 ATCO Electric's GTA (and set out in Column B, Schedule A.5). The total amounts by  
19 rate class (as set out in Column F, Schedule A.5) are then determined using five  
20 months of ATCO Electric's approved 2008 energy forecast to arrive at a rate in ¢/kWh.

21 Similar to Component A, since the Street and Sentinel Light rate classes are charged on  
22 a ¢/watt/day basis, ATCO Electric has allocated the refund/collection for these rate  
23 classes over five months of ATCO Electric's 2008 light demand forecast to arrive at a  
24 rate in ¢/watt/day.

25 ATCO Electric believes that the estimated amounts will not substantively change in the  
26 upcoming 2007 Deferral application. Including the collection of this amount is consistent



1 with the manner that has been used in previous Rider G applications. Any updates to  
2 this component will be handled through a future rider application.

3 Accordingly, ATCO Electric requests AUC approval of the collection of the proposed  
4 2007 deferral account by rate class in the amount of \$10.546 M on an interim  
5 refundable basis.

### 6 **Component E. 2006 Deferral Account Adjustments**

7 In the 2007 Rider G application, ATCO Electric sought AUC approval of the 2006  
8 deferral accounts of approximately \$6.804 M. This estimated collection amount  
9 consisted of balances relating to transmission access payments and remainder of other  
10 deferral amounts. ATCO Electric proposed that the estimated target of \$6.804 M to be  
11 used as a placeholder subject to the final approval of the amounts in ATCO Electric's  
12 application for disposal of 2006 Deferral Accounts. In AUC Order U2007 – 256, the  
13 AUC considered that ATCO Electric's proposal for the 2006 deferral account  
14 placeholders appeared appropriate and reasonable.

15 “The EUB notes that this collection balance is the same amount that has been approved  
16 in Order U2007-189 dated July 20, 2007, as part of the forecast Rider G; therefore there  
17 is no additional impact on Distribution customers at this time.”

18 As a result of the above noted Decision, ATCO Electric proposes that no further action  
19 is required regarding this matter.

### 20 **Component F. 2007 Balancing Pool Adjustments**

21 ATCO Electric's Rider B – Balancing Pool Adjustment was implemented as a refund of  
22 \$3.0/MW.h to all ATCO Electric customers effective January 1, 2007. This separate  
23 rider was required to be as visible as possible to end-use consumers to reflect a  
24 Balancing Pool refund/collection received from the AESO through its Rider F and  
25 applied to all DTS and DOS customers from January 1, 2007 to December 31, 2007 on  
26 an interim refundable basis. ATCO Electric proposes to deal with any differences



1 between the amount refunded to ATCO Electric from the AESO and the amount  
2 refunded to customers through this rider component.

3 As outlined in Column A and Column B, Schedule A.7, ATCO Electric refunded \$30.857  
4 M to customers during the period, while the AESO refunded \$31.605 M to  
5 ATCO Electric. The remainder has been allocated to customer rate classes based on  
6 the original amount refunded, with the exception of Price Schedule T31. Since these  
7 customers are billed on a flow-through basis, no additional amounts have been  
8 allocated to this customer class. This results in a refund to customers of \$0.748 M.

9 The total amounts by rate class are then determined using five months of  
10 ATCO Electric's approved 2008 energy and demand forecast to arrive at a rate in  
11 ¢/kWh and a ¢/watt/day for non-light rate and light rate classes, respectively.

12 Accordingly, ATCO Electric requests AUC approval of the refund of the proposed  
13 2007 Balancing Pool adjustment by rate class in the amount of \$0.748 M.

#### 14 **Component G. 2005 Deferral Account Adjustments**

15 In the 2006 Rider G application, ATCO Electric sought approval of the 2005 deferral  
16 accounts of approximately \$3.579 M. This estimated collection amount (referenced in  
17 Column A, Schedule A.8) consisted of balances relating to transmission access  
18 payments and remainder of other deferral amounts. This amount was used as a  
19 placeholder subject to the final approval of the amounts in ATCO Electric's application  
20 for disposal of 2005 Deferral Accounts. The AUC approved ATCO Electric's 2006 Rider  
21 G in Decision 2006-071.

22 ATCO Electric in its 2007 – 2008 GTA, Section 32, updated the 2005 deferral account  
23 estimate to \$3.371 M (referenced in Column B, Schedule A.8). ATCO Electric proposed  
24 that this updated estimated target be used as a placeholder, subject to the final  
25 approval of the amount in ATCO Electric's application for disposal of 2005 Deferral  
26 Accounts. This resulted in a refund of \$0.208 M. ATCO Electric reflected this



1 difference in its 2007 Rider G application, which was subsequently approved in Order  
2 U2007-189.

3 In AUC Decision 2007-071 regarding ATCO Electric's 2007 – 2008 GTA, the 2005  
4 deferral estimates were approved at \$3.556 M after being updated to reflect amounts  
5 relating to the Common Matters Filing for Pension, Head Office Rent and Executive  
6 Compensation. The remaining 2005 deferral estimate balance, as set out in Column F,  
7 Schedule A.8, is a collection of \$0.185 M from customers. ATCO Electric proposes to  
8 dispense the remaining balance through this component.

9 The total amounts by rate class are then determined using five months of  
10 ATCO Electric's approved 2008 energy and demand forecast to arrive at a rate in  
11 ¢/kWh and a ¢/watt/day for non-light rate and light rate classes, respectively.

#### 12 **Component H. Refund of 2007 Opening Future Tax Balance**

13 In ATCO Electric's 2007-2008 GTA Decision 2007-071, the AUC directed ATCO Electric  
14 (Direction No. 38) to submit its proposal to refund to customers the future income taxes  
15 that ATCO Electric has currently collected from customers. This is a result of the new  
16 flow-through method to compute income taxes for federal and provincial income taxes  
17 effective for 2007.

18 In response to AUC Direction No. 38, ATCO Electric proposed in its 2007-2008 GTA  
19 refiling to refund the opening future tax liability via a rider over a five year period starting  
20 in 2008. As a result, Column C, Schedule A.9 of this application, sets out the amount of  
21 \$6.7 M to be refunded to customers for 2008.

22 ATCO Electric proposes to allocate the refund based on net rate base  
23 assigned/allocated to each rate class, as shown in Column A, Schedule A.9. This  
24 approach is consistent with the method used in allocating Income Tax as filed in  
25 ATCO Electric's 2008 Distribution Tariff Application (DTA) Refiling, and approved in  
26 Decision 2008-008. The total amounts by rate class (from Column C) are then



- 1 determined using five months of ATCO Electric's approved 2008 energy and demand
- 2 forecast to arrive at a rate in ¢/kWh and a ¢/watt/day for non-light rate and light rate
- 3 classes, respectively.



### 1 **3.0 Approvals Requested for Rider G Implementation**

2 Accordingly, ATCO Electric hereby respectfully requests AUC approval to implement  
3 Rider G effective August 1, 2008 to December 31, 2008, which consists of the following  
4 components.

**Component A** – collection of the under collection of the 2007 Rider G by rate class in the amount of \$0.275 M.

**Component B** – refund the balance of the over collection of the 2007 Interim Rates to 2007 GTA approved distribution revenue requirement amounts by rate class in the amount of \$4.550 M

**Component C** – refund the balance of the over collection of the 2008 Interim Rates to 2008 GTA approved distribution revenue requirement amounts by rate class in the amount of \$0.300 M

**Component D** – collection of the 2007 deferral estimates by rate class in the amount of \$10.546 M.

**Component E** – 2006 deferral account adjustments by rate class in the amount of \$0.00.

**Component F** – refund of the under collection of the AESO's balancing pool adjustments by rate class in the amount of \$0.748 M.

**Component G** – collection of the final approved 2005 deferral balance in the amount of \$0.185 M.

**Component H** – refund of the 2007 opening future tax balance in the amount of \$6.7 M.

**Total Rider G** Refund of \$1.292 M.



#### 1 **4.0 Implementation Date and AUC Approval**

2 To implement Rider G effective August 1, 2008, AUC Decision is required by  
3 July 17, 2008. The time period between July 18, 2008 and July 31, 2008, is required to  
4 adequately implement and test the approved rates to minimize billing errors. The  
5 Rider G proposed price schedule is set out in Appendix C.



- 1 **Appendix A – Rider G Schedules**
- 2 **Appendix B – Rate Impact Sheets and Summary of Sample Bill Calculations**
- 3 **Appendix C – Rider G Price Schedule**

ATCO Electric  
2008 Rider Application  
Schedule A.1: Rider G Summary

Component:	A	B	C	D	E	F	G	H	I=A thru H
Cross Reference:	Schedule A.2	Schedule A.3	Schedule A.4	Schedule A.5	Schedule A.6	Schedule A.7	Schedule A.8	Schedule A.9	
Rate Class	2007 Rider G Residual (\$ 000's)	Interim Rate to 2007 Revenue Requirement (\$ 000's)	Interim Rate to 2008 Revenue Requirement (\$ 000's)	Estimated 2007 Deferral Accounts (\$ 000's)	2006 Deferral Account Adjustments (\$ 000's)	2007 Balancing Pool Adjustments (\$ 000's)	2005 Deferral Adjustments (\$ 000's)	Refund of 2007 Opening Future Tax Balance (\$ 000's)	Rider Total (\$ 000's)
D11	27	-1,251	-82	-844	0	-84	40	-2,362	-4,555
D21/D22	-6	-519	-33	370	0	-60	21	-884	-1,112
D25/D26	-2	-1	0	2	0	0	0	-4	-6
D31/D32/D33	294	-2,017	-137	10,860	0	-532	96	-2,447	6,117
T31/T33	-1	-12	-1	-31	0	0	0	0	-45
D41	-16	-354	-24	48	0	-32	13	-524	-888
D51/D52	-5	-84	-4	171	0	-14	4	-7	60
D56	-6	-234	-14	109	0	-25	9	-349	-511
D61	-5	-66	-5	-118	0	-2	1	-100	-295
D63	-3	-11	-1	-20	0	0	1	-22	-58
	275	-4,550	-300	10,546	0	-748	185	-6,700	-1,292

	K	L	M	N	O	P	Q	R	S=K thru R
Rate Class	2007 Rider G Residual Rider Component (¢/kW.h)	Interim Rate to 2007 Revenue Requirement Rider Component (¢/kW.h)	Interim Rate to 2008 Revenue Requirement Rider Component (¢/kW.h)	Estimated 2007 Deferral Accounts Rider Component (¢/kW.h)	2006 Deferral Account Adjustments Rider Component (¢/kW.h)	2007 Balancing Pool Rider Component (¢/kW.h)	2005 Deferral Adjustments Rider Component (¢/kW.h)	Refund of 2007 Opening Future Tax Balance Rider Component (¢/kW.h)	Rider Component (¢/kW.h)
D11	0.007	-0.308	-0.020	-0.208	0.000	-0.021	0.010	-0.581	-1.121
D21/D22	-0.002	-0.178	-0.011	0.127	0.000	-0.021	0.007	-0.303	-0.381
D25/D26	-0.234	-0.153	-0.011	0.181	0.000	-0.019	-0.020	-0.399	-0.655
D31/D32/D33	0.011	-0.075	-0.005	0.404	0.000	-0.020	0.004	-0.091	0.227
T31/T33	0.000	-0.002	0.000	-0.005	0.000	0.000	0.000	0.000	-0.007
D41	-0.009	-0.207	-0.014	0.028	0.000	-0.019	0.008	-0.307	-0.520
D51/D52	-0.008	-0.131	-0.007	0.267	0.000	-0.021	0.006	-0.012	0.094
D56	-0.005	-0.200	-0.012	0.094	0.000	-0.021	0.007	-0.299	-0.438
	(¢/W/day)	(¢/W/day)	(¢/W/day)	(¢/W/day)	(¢/W/day)	(¢/W/day)	(¢/W/day)	(¢/W/day)	(¢/W/day)
D61	-0.001	-0.009	-0.001	-0.016	0.000	0.000	0.000	-0.013	-0.039
D63	-0.002	-0.009	-0.001	-0.015	0.000	0.000	0.000	-0.017	-0.043

ATCO Electric  
2008 Rider Application  
Schedule A.2: 2007 Rider G Residual

Component A

	A	B	C=A-B	D	E	F=C/D*100	G=C/E/10
	Applied For In 2007 Rider G						
	2007 Rider G Component (\$ 000's)	Actual 2007 collect via Rider G Collection (\$ 000's)	Total (\$ 000's)	Forecast of 5 months of 2008 Energy (MW.h)	Forecast of 5 months of 2008 Demand (MW*Days)	Rider Component (¢/kW.h)	Rider Component (¢/W/day)
<u>Rate Class</u>							
D11	-460	-487	27	406,393		0.007	
D21/D22	288	294	-6	291,636		-0.002	
D25/D26	7	10	-2	932		-0.234	
D31/D32/D33	6,644	6,350	294	2,689,152		0.011	
T31/T33	-22	-21	-1	667,457		0.000	
D41	-120	-103	-16	170,725		-0.009	
D51/D52	106	111	-5	63,970		-0.008	
D56	40	46	-6	116,686		-0.005	
D61	-200	-195	-5		753.495		-0.001
D63	-41	-38	-3		133.140		-0.002
<b>Total</b>	<b>6,242</b>	<b>5,966</b>	<b>275</b>	<b>4,406,950</b>	<b>886.635</b>		

ATCO Electric  
2008 Rider Application  
Schedule A.3: Interim Rates to 2007-2008 GTA (2007 Revenue Requirement)

Component B

	A	B (via A)	C=B	D	E	F=C/D*100	G=C/E/10
<u>Rate Class</u>	<u>2007 Forecast Revenue at Interim Rates (\$ 000's)</u>	<u>2007 Forecast Revenue at final approved Rates (\$ 000's)</u>	<u>Total Difference (\$ 000's)</u>	<u>Forecast of 5 months of 2008 Energy (MW.h)</u>	<u>Forecast of 5 months of 2008 Demand (MW*Days)</u>	<u>Rider Component (¢/kW.h)</u>	<u>Rider Component (¢/W/day)</u>
D11	82,937	-1,251	-1,251	406,393		-0.308	
D21/D22	34,432	-519	-519	291,636		-0.178	
D25/D26	95	-1	-1	932		-0.153	
D31/D32/D33	133,766	-2,017	-2,017	2,689,152		-0.075	
T31/T33*	802	-12	-12	667,457		-0.002	
D41	23,472	-354	-354	170,725		-0.207	
D51/D52	5,546	-84	-84	63,970		-0.131	
D56	15,508	-234	-234	116,686		-0.200	
D61	4,370	-66	-66		753.495		-0.009
D63	761	-11	-11		133.140		-0.009
<b>Total</b>	<b>301,689</b>	<b>-4,550</b>	<b>-4,550</b>	<b>4,406,950</b>	<b>886.635</b>		

\*Distribution Revenue Only since Transmission Cost are flow through

ATCO Electric  
2008 Rider Application  
Schedule A.4: Interim Rates to 2007-2008 GTA (2008 Revenue Requirement)

Component C

	A	B (via A)	C=B	D	E	F=C/D*100	G=C/E/10
	2008 Forecast Revenue at Interim Rates <u>(\$ 000's)</u>	2008 Forecast Revenue at final approved Rates <u>(\$ 000's)</u>	Total Difference <u>(\$ 000's)</u>	Forecast of 5 months of 2008 Energy <u>(MW.h)</u>	Forecast of 5 months of 2008 Demand <u>(MW*Days)</u>	Rider Component <u>(¢/kW.h)</u>	Rider Component <u>(¢/W/day)</u>
<u>Rate Class</u>							
D11	86,591	-82	-82	406,393		-0.020	
D21/D22	34,541	-33	-33	291,636		-0.011	
D25/D26	108	0	0	932		-0.011	
D31/D32/D33	145,008	-137	-137	2,689,152		-0.005	
T31/T33*	1,168	-1	-1	667,457		0.000	
D41	25,140	-24	-24	170,725		-0.014	
D51/D52	4,753	-4	-4	63,970		-0.007	
D56	15,347	-14	-14	116,686		-0.012	
D61	4,989	-5	-5		753.495		-0.001
D63	815	-1	-1		133.140		-0.001
<b>Total</b>	<b>318,461</b>	<b>-300</b>	<b>-300</b>	<b>4,406,950</b>	<b>886.635</b>		

\*Distribution Revenue Only since Transmission Cost are flow through

ATCO Electric  
2008 Rider Application  
Schedule A.5: Estimated 2007 Deferrals

Component D

	A	B	C (via A)	D (via B)	E (via C+D)	F=C+D+E	G	H	I=F/G*100	J=F/H/10
Rate Class	2007 Energy (MW.h)	2007 Forecast Revenue at Existing Rates (\$ 000's)	Estimated 2007 Transmission Access Payments (\$ 000's)	Estimated Remainder of Deferral Accounts (\$ 000's)	Estimated Carrying Costs (\$ 000's)	Total (\$ 000's)	Forecast of 5 months of 2008 Energy (MW.h)	Forecast of 5 months of 2008 Demand (MW*Days)	Rider Component (¢/kW.h)	Rider Component (¢/W/day)
D11	927,563	82,937	2,108	-2,872	-81	-844	406,393		-0.208	
D21/D22	671,601	34,432	1,527	-1,192	35	370	291,636		0.127	
D25/D26	2,113	95	5	-3	0	2	932		0.181	
D31/D32/D33	6,357,652	133,766	14,451	-4,632	1,040	10,860	2,689,152		0.404	
T31/T33*	1,605,590	802	0	-28	-3	-31	667,457		-0.005	
D41	376,584	23,472	856	-813	5	48	170,725		0.028	
D51/D52	152,445	5,546	347	-192	16	171	63,970		0.267	
D56	279,691	15,508	636	-537	10	109	116,686		0.094	
D61	19,515	4,370	44	-151	-11	-118		753.495		-0.016
D63	<u>3,524</u>	<u>761</u>	<u>8</u>	<u>-26</u>	<u>-2</u>	<u>-20</u>		<u>133.140</u>		<u>-0.015</u>
<b>Total</b>	<b>10,396,278</b>	<b>301,689</b>	<b>19,982</b>	<b>-10,446</b>	<b>1,010</b>	<b>10,546</b>	<b>4,406,950</b>	<b>886.635</b>		

\*Distribution Revenue Only since Transmission Cost are flow through

ATCO Electric  
2008 Rider Application  
Schedule A.6: 2006 Deferrals Adjustment

Component E

	A	B	C (via A)	D (Via B)	E (via C)	F=C+D+E	G (via A)	H (via B)	I (via F+G)	J=G+H+I	K=J-F	L	M	N=K/L*100	O=K/M/10		
			Applied For In 2007 Rider G	Applied For In 2007 Rider G	Applied For In 2007 Rider G	Applied For In 2007 Rider G	Updated Estimate										
	2006 Forecast Revenue at Existing 2006 Energy Rates (MW.h) (\$ 000's)	2006 Forecast Revenue at Existing Rates (MW.h) (\$ 000's)	Estimated 2006 Transmission Access Payment (\$ 000's)	Estimated 2006 Deferral Accounts (\$ 000's)	Estimated Carrying Costs (\$ 000's)	Sub Total (\$ 000's)	2006 Transmission Access Payments (\$ 000's)	Remainder of Deferral Accounts (\$ 000's)	Carrying Costs (\$ 000's)	Sub Total (\$ 000's)	Total (\$ 000's)	Forecast of 5 months of 2008 Energy (MW.h)	Forecast of 5 months of 2008 Demand (MW*Days)	Rider Component (¢/kW.h)	Rider Component (¢/W/day)		
D11	927,563	77,569	1,369	-1,843	-36	-510	1,369	-1,843	-36	-510	0	406,393		0.000			
D21/D22	671,601	32,307	991	-767	17	240	991	-767	17	240	0	291,636		0.000			
D25/D26	2,113	103	3	-2	0	1	3	-2	0	1	0	932		0.000			
D31/D32/D33	6,357,652	119,865	9,381	-2,847	493	7,026	9,381	-2,847	493	7,026	0	2,689,152		0.000			
T31/T33*	1,605,590	791	0	-19	-1	-20	0	-19	-1	-20	0	667,457		0.000			
D41	376,584	23,827	556	-566	-1	-11	556	-566	-1	-11	0	170,725		0.000			
D51/D52	152,445	5,343	225	-127	7	105	225	-127	7	105	0	63,970		0.000			
D56	279,691	15,395	413	-366	4	51	413	-366	4	51	0	116,686		0.000			
D61	19,515	3,770	29	-90	-5	-65	29	-90	-5	-65	0		753.495		0.000		
D63	3,524	731	5	-17	-1	-13	5	-17	-1	-13	0		133.140		0.000		
<b>Total</b>	<b>10,396,278</b>	<b>279,702</b>	<b>12,971</b>	<b>-6,644</b>	<b>477</b>	<b>6,804</b>	<b>12,971</b>	<b>-6,644</b>	<b>477</b>	<b>6,804</b>	<b>0</b>	<b>4,406,950</b>	<b>886.635</b>				

\*Distribution Revenue Only since Transmission Cost are flow through

ATCO Electric  
2008 Rider Application  
Schedule A.7: 2007 Balancing Pool Adjustment

Component F

	A	B (Via A)	C=B-A	D	E	F=C/D*100	G=C/E/10
<u>Rate Class</u>	<u>2007 Balancing Pool Collection (\$ 000's)</u>	<u>2007 Balancing Pool Payment (\$ 000's)</u>	<u>Total (\$ 000's)</u>	<u>Forecast of 5 months of 2008 Energy (MW.h)</u>	<u>Forecast of 5 months of 2008 Demand (MW*Days)</u>	<u>Rider Component (¢/kW.h)</u>	<u>Rider Component (¢/W/day)</u>
D11	-2,884	-2,967	-84	406,393		-0.021	
D21/D22	-2,064	-2,124	-60	291,636		-0.021	
D25/D26	-6	-6	0	932		-0.019	
D31/D32/D33	-18,329	-18,860	-532	2,689,152		-0.020	
T31/T33*	-5,084	-5,084	0	667,457		0.000	
D41	-1,097	-1,129	-32	170,725		-0.019	
D51/D52	-468	-481	-14	63,970		-0.021	
D56	-859	-884	-25	116,686		-0.021	
D61	-58	-60	-2		753.495		0.000
D63	-10	-10	0		133.140		0.000
<b>Total</b>	<b>-30,857</b>	<b>-31,605</b>	<b>-748</b>	<b>4,406,950</b>	<b>886.635</b>		

\*Distribution Revenue Only since Transmission Cost are flow through

ATCO Electric  
2008 Rider Application  
Schedule A.8: 2005 Deferrals Adjustment

Component G

	A	B	C	D (Via A)	E=D-B	F=E	G	H	I=F/G*100	J=F/H/10
<u>Rate Class</u>	<u>Approved 2005 Deferral in 2006 Rider G (\$ 000's)</u>	<u>Updated 2005 Deferral in 2007-2008 GTA (\$ 000's)</u>	<u>Approved 2005 Deferral Adjustment in 2007 Rider G (\$ 000's)</u>	<u>Final Approved 2005 Deferral (\$ 000's)</u>	<u>2005 Deferral Adjustment (\$ 000's)</u>	<u>Total (\$ 000's)</u>	<u>Forecast of 5 months of 2008 Energy (MW.h)</u>	<u>Forecast of 5 months of 2008 Demand (MW*Days)</u>	<u>Rider Component (¢/kW.h)</u>	<u>Rider Component (¢/W/day)</u>
D11	213	171	-42	211	40	40	406,393		0.010	
D21/D22	214	192	-22	213	21	21	291,636		0.007	
D25/D26	0	0	0	0	0	0	932		-0.020	
D31/D32/D33	2,835	2,721	-114	2,817	96	96	2,689,152		0.004	
T31/T33	-2	-2	0	-2	0	0	667,457		0.000	
D41	143	129	-14	142	13	13	170,725		0.008	
D51/D52	69	65	-4	69	4	4	63,970		0.006	
D56	108	99	-9	108	9	9	116,686		0.007	
D61	-2	-3	-1	-2	1	1		753.495		0.000
D63	0	-1	-1	0	1	1		133.140		0.000
<b>Total</b>	<b>3,579</b>	<b>3,371</b>	<b>-208</b>	<b>3,556</b>	<b>185</b>	<b>185</b>	<b>4,406,950</b>	<b>886.635</b>		

ATCO Electric  
2008 Rider Application  
Schedule A.9: Refund of 2007 Opening Future Tax Balance

Component H

	A	B (Via A)	C=B	D	E	F=C/D*100	G=C/E/10
<u>Rate Class</u>	<u>2008<sup>1</sup> Income Tax (\$ 000's)</u>	<u>Refund of 2007 Opening Future Tax Balance (\$ 000's)</u>	<u>Total (\$ 000's)</u>	<u>Forecast of 5 months of 2008 Energy (MW.h)</u>	<u>Forecast of 5 months of 2008 Demand (MW*Days)</u>	<u>Rider Component (¢/kW.h)</u>	<u>Rider Component (¢/W/day)</u>
D11	636	-2,362	-2,362	406,393		-0.581	
D21/D22	238	-884	-884	291,636		-0.303	
D25/D26	1	-4	-4	932		-0.399	
D31/D32/D33	659	-2,447	-2,447	2,689,152		-0.091	
T31/T33	1	0	0	667,457		0.000	
D41	141	-524	-524	170,725		-0.307	
D51/D52	2	-7	-7	63,970		-0.012	
D56	94	-349	-349	116,686		-0.299	
D61	27	-100	-100		753.495		-0.013
D63	6	-22	-22		133.140		-0.017
<b>Total</b>	<b>1,804</b>	<b>-6,700</b>	<b>-6,700</b>	<b>4,406,950</b>	<b>886.635</b>		

Note 1: From 2008 Distribution Tariff Application Refiling; Distribution Cost of Service Forecast Revenue Requirement, Schedule 3-B-20s

Summary of Rate Impact to Typical Bills (Distribution Tariff Base Rates - Without Retail Energy Purchases)

Rate Class	January 1, 2007				August 1, 2007				January 1, 2008				August 1, 2008			
	DT Base Rates	Rider G	Rider B	Net	DT Base Rates	Rider G	Rider B	Net	DT Base Rates	Rider G	Rider B	Net	DT Base Rates	Rider G	Rider B	Net
D11 Residential 600 kWh	\$52.97	\$0.00	-\$1.80	\$51.17	\$52.97	-\$0.71	-\$1.80	\$50.46	\$52.85	\$0.00	-\$3.17	\$49.68	\$52.85	-\$6.73	-\$3.17	\$42.95
D21 Commercial 20 kW; 7300 kWh	\$261.55	\$0.00	-\$21.90	\$239.65	\$261.55	\$7.37	-\$21.90	\$247.02	\$262.95	\$0.00	-\$38.69	\$224.26	\$262.95	-\$27.81	-\$38.69	\$196.44
D25 Irrigation 40 kW; 11,680 kWh	\$1,116.54	\$0.00	-\$35.04	\$1,081.50	\$1,116.54	\$95.89	-\$35.04	\$1,177.39	\$1,358.88	\$0.00	-\$63.54	\$1,295.34	\$1,358.88	-\$76.50	-\$63.54	\$1,218.83
D26 REA Irrigation 40 kW; 11,680 kWh	\$615.78	\$0.00	-\$35.04	\$580.74	\$615.78	\$95.89	-\$35.04	\$676.63	\$994.22	\$0.00	-\$63.54	\$930.68	\$994.22	-\$76.50	-\$63.54	\$854.18
D31 Industrial 50 kW; 16,650 kWh	\$497.55	\$0.00	-\$49.95	\$447.60	\$497.55	\$41.13	-\$49.95	\$488.73	\$523.58	\$0.00	-\$87.25	\$436.34	\$523.58	\$37.80	-\$87.25	\$474.13
D41 Oilfield 20 kW; 8,760 kWh	\$330.34	\$0.00	-\$26.28	\$304.06	\$330.34	-\$6.13	-\$26.28	\$297.93	\$343.40	\$0.00	-\$47.22	\$296.18	\$343.40	-\$45.55	-\$47.22	\$250.63
D51 REA Pooled 7.5 kVA; 1,255 kWh	\$47.40	\$0.00	-\$3.77	\$43.63	\$47.40	\$2.10	-\$3.77	\$45.73	\$45.51	\$0.00	-\$6.68	\$38.83	\$45.51	\$1.18	-\$6.68	\$40.01
D56 Farm 7.5 kVA; 1,255 kWh	\$67.38	\$0.00	-\$3.77	\$63.62	\$67.38	\$0.44	-\$3.77	\$64.05	\$66.04	\$0.00	-\$6.68	\$59.36	\$66.04	-\$5.50	-\$6.68	\$53.87
D61 Street Lights 250 Watts	\$8.91	\$0.00	-\$0.26	\$8.65	\$8.91	-\$2.03	-\$0.26	\$6.62	\$9.08	\$0.00	-\$0.46	\$8.61	\$9.08	-\$2.93	-\$0.46	\$5.69
D63 Private Lights 250 Watts	\$12.30	\$0.00	-\$0.26	\$12.04	\$12.30	-\$2.33	-\$0.26	\$9.71	\$12.87	\$0.00	-\$0.46	\$12.40	\$12.87	-\$3.23	-\$0.46	\$9.18
T31 Industrial 2 MW 1,022 MWh	\$19,020.33	\$0.00	-\$3,066.00	\$15,954.33	\$19,020.33	-\$30.66	-\$3,066.00	\$15,923.67	\$19,831.54	\$0.00	-\$5,110.00	\$14,721.54	\$19,831.54	-\$71.54	-\$5,110.00	\$14,650.00

**Schedule B.1 - Example Rate Rider Effects: Residential Class - RRO Eligible (D11)**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Residential Class Consumption Levels Cost per Customer (\$/month)			
			300 kWh per month	Typical 600 kWh per month	1200 kWh per month	
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$39.83	\$73.27	\$140.14	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	\$39.83	\$73.27	\$140.14	
	Row 1 + Row 2					
4	AE Interim DT Base Rates	Jan 1, 2007	\$36.83	\$52.97	\$85.25	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$0.90	-\$1.80	-\$3.60	
6	<b>Net DT Charges</b>	Jan 1, 2007	\$35.93	\$51.17	\$81.65	
	Row 4 + Row 5					
7	<b>Predicted Combined Rate, January 1, 2007</b>	Jan 1, 2007	\$75.76	\$124.44	\$221.79	
	Row 3 + Row 6					
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$39.65	\$72.91	\$139.43	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	\$39.65	\$72.91	\$139.43	
	Row 8 + Row 9					
11	AE Interim DT Base Rates	Aug 1, 2007	\$36.83	\$52.97	\$85.25	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$1.25	-\$2.51	-\$5.02	
13	<b>Net DT Charges</b>	Aug 1, 2007	\$35.58	\$50.46	\$80.24	
	Row 11 + Row 12					
14	<b>Predicted Combined Rate, August 1, 2007</b>	Aug 1, 2007	\$75.23	\$123.38	\$219.67	
	Row 10 + Row 13					
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$34.35	\$62.32	\$118.24	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	\$34.35	\$62.32	\$118.24	
	Row 15 + Row 16					
18	AE DT Base Rates	Jan 1, 2008	\$36.74	\$52.85	\$85.07	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00528/kWh)	Jan 1, 2008	-\$1.58	-\$3.17	-\$6.34	
20	<b>Net DT Charges</b>	Jan 1, 2008	\$35.15	\$49.68	\$78.73	
	Row 18 + Row 19					
21	<b>Predicted Combined Rate, January 1, 2008</b>	Jan 1, 2008	\$69.51	\$112.00	\$196.97	
	Row 17 + Row 20					
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$36.88	\$65.81	\$123.68	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	\$36.88	\$65.81	\$123.68	
	Row 22 + Row 23					
25	AE DT Base Rates	Aug 1, 2008	\$36.74	\$52.85	\$85.07	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00528/kWh)	Aug 1, 2008	-\$4.95	-\$9.89	-\$19.79	
27	<b>Net DT Charges</b>	Aug 1, 2008	\$31.79	\$42.95	\$65.28	
	Row 25 + Row 26					
28	<b>Predicted Combined Rate, August 1, 2008</b>	Aug 1, 2008	\$68.67	\$108.77	\$188.96	
	Row 24 + Row 27					
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$0.53	-\$1.06	-\$2.12
			%	-1%	-1%	-1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$5.72	-\$11.38	-\$22.70
			%	-8%	-9%	-10%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$0.83	-\$3.23	-\$8.02
			%	-1%	-3%	-4%

**Schedule B.2 - Example Rate Rider Effects: Small General Service Class - RRO Eligible (D21)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small General Service Class Consumption Levels Cost per Customer (\$/month)			
			5475 kWh per month Demand 15 kW	Typical 7300 kWh per month Demand 20 kW	9125 kWh per month Demand 25 kW	
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$616.44	\$819.79	\$1,023.13	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1 + Row 2	Jan 1, 2007	\$616.44	\$819.79	\$1,023.13	
4	AE Interim DT Base Rates	Jan 1, 2007	\$199.65	\$261.55	\$323.45	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$16.43	-\$21.90	-\$27.38	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$183.22	\$239.65	\$296.08	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$799.67	\$1,059.44	\$1,319.21	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$616.94	\$820.44	\$1,023.95	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$616.94	\$820.44	\$1,023.95	
11	AE Interim DT Base Rates	Aug 1, 2007	\$199.65	\$261.55	\$323.45	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$10.90	-\$14.53	-\$18.16	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$188.75	\$247.02	\$305.29	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$805.69	\$1,067.47	\$1,329.24	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$515.92	\$685.76	\$855.59	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$515.92	\$685.76	\$855.59	
18	AE DT Base Rates	Jan 1, 2008	\$199.53	\$262.95	\$326.36	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00530/kWh)	Jan 1, 2008	-\$29.02	-\$38.69	-\$48.36	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$170.52	\$224.26	\$278.00	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$686.44	\$910.02	\$1,133.59	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$541.94	\$719.77	\$897.60	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$541.94	\$719.77	\$897.60	
25	AE DT Base Rates	Aug 1, 2008	\$199.53	\$262.95	\$326.36	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00530/kWh)	Aug 1, 2008	-\$49.88	-\$66.50	-\$83.13	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$149.66	\$196.44	\$243.23	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$691.60	\$916.22	\$1,140.83	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	\$6.02	\$8.03	\$10.04
			%	1%	1%	1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$119.25	-\$157.45	-\$195.65
			%	-15%	-15%	-15%

**Schedule B.3 - Example Rate Rider Effects: Small General Service Class - Not RRO Eligible (D21)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge

Row	Rate Component	Effective Date	Small General Service Class Consumption Levels Cost per Customer (\$/month)			
			5475 kWh per month Demand 15 kW	Typical 7300 kWh per month Demand 20 kW	9125 kWh per month Demand 25 kW	
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$616.44	\$819.79	\$1,023.13	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1 + Row 2	Jan 1, 2007	\$616.44	\$819.79	\$1,023.13	
4	AE Interim DT Base Rates	Jan 1, 2007	\$199.65	\$261.55	\$323.45	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$16.43	-\$21.90	-\$27.38	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$183.22	\$239.65	\$296.08	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$799.67	\$1,059.44	\$1,319.21	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$610.52	\$814.02	\$1,017.53	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$610.52	\$814.02	\$1,017.53	
11	AE Interim DT Base Rates	Aug 1, 2007	\$199.65	\$261.55	\$323.45	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$10.90	-\$14.53	-\$18.16	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$188.75	\$247.02	\$305.29	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$799.27	\$1,061.05	\$1,322.82	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$515.92	\$685.76	\$855.59	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$515.92	\$685.76	\$855.59	
18	AE DT Base Rates	Jan 1, 2008	\$199.53	\$262.95	\$326.36	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00530/kWh)	Jan 1, 2008	-\$29.02	-\$38.69	-\$48.36	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$170.52	\$224.26	\$278.00	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$686.44	\$910.02	\$1,133.59	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$541.94	\$719.77	\$897.60	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$541.94	\$719.77	\$897.60	
25	AE DT Base Rates	Aug 1, 2008	\$199.53	\$262.95	\$326.36	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00530/kWh)	Aug 1, 2008	-\$49.88	-\$66.50	-\$83.13	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$149.66	\$196.44	\$243.23	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$691.60	\$916.22	\$1,140.83	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$0.40	\$1.61	\$3.62
			%	0%	0%	0%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$112.83	-\$151.03	-\$189.23
			%	-14%	-14%	-14%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	\$5.16	\$6.20	\$7.24
			%	1%	1%	1%

**Schedule B.4 - Example Rate Rider Effects: Large General Service Distribution - RRO Eligible (D31)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge

Row	Rate Component	Effective Date	Large General Service Class Consumption Levels Cost per Customer (\$/month)			
			12,200 kWh per month Demand 50 kW	Typical 16,650 kWh per month Demand 50 kW	20,800 kWh per month Demand 59 kW	
			January 1, 2007	January 1, 2007	January 1, 2007	
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$1,310.36	\$1,784.82	\$2,227.30	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1+ Row 2	Jan 1, 2007	\$1,310.36	\$1,784.82	\$2,227.30	
4	AE Interim DT Base Rates	Jan 1, 2007	\$476.64	\$497.55	\$585.29	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$36.60	-\$49.95	-\$62.40	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$440.04	\$447.60	\$522.89	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$1,750.40	\$2,232.43	\$2,750.18	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$1,291.21	\$1,758.68	\$2,194.64	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$1,291.21	\$1,758.68	\$2,194.64	
11	AE Interim DT Base Rates	Aug 1, 2007	\$476.64	\$497.55	\$585.29	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$6.47	-\$8.82	-\$11.02	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$470.17	\$488.73	\$574.26	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$1,761.38	\$2,247.41	\$2,768.90	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$1,093.69	\$1,489.12	\$1,857.89	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$1,093.69	\$1,489.12	\$1,857.89	
18	AE DT Base Rates	Jan 1, 2008	\$502.22	\$523.58	\$613.84	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00524/kWh)	Jan 1, 2008	-\$63.93	-\$87.25	-\$108.99	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$438.30	\$436.34	\$504.85	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$1,531.99	\$1,925.46	\$2,362.74	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$1,145.43	\$1,556.66	\$1,940.16	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$1,145.43	\$1,556.66	\$1,940.16	
25	AE DT Base Rates	Aug 1, 2008	\$502.22	\$523.58	\$613.84	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00524/kWh)	Aug 1, 2008	-\$36.23	-\$49.45	-\$61.78	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$465.99	\$474.13	\$552.06	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$1,611.42	\$2,030.79	\$2,492.22	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	\$10.98	\$14.98	\$18.72
			%	1%	1%	1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$229.39	-\$321.95	-\$406.17
			%	-13%	-14%	-15%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	\$79.43	\$105.33	\$129.49
			%	5%	5%	5%

**Schedule B.5 - Example Rate Rider Effects: Large General Service Distribution - Not RRO Eligible (D31)**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Large General Service Class Consumption Levels Cost per Customer (\$/month)			
Row	Rate Component	Effective Date	657,000 kWh per month Demand 1500 kW	Typical 876,000 kWh per month Demand 2000 kW	1,095,000 kWh per month Demand 2500 kW	
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$70,058.94	\$93,408.72	\$116,758.50	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	\$70,058.94	\$93,408.72	\$116,758.50	
	Row 1 + Row 2					
4	AE Interim DT Base Rates	Jan 1, 2007	\$10,779.65	\$15,599.45	\$20,419.25	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$1,971.00	-\$2,628.00	-\$3,285.00	
6	<b>Net DT Charges</b>	Jan 1, 2007	\$8,808.65	\$12,971.45	\$17,134.25	
	Row 4 + Row 5					
7	<b>Predicted Combined Rate, January 1, 2007</b>	Jan 1, 2007	\$78,867.59	\$106,380.17	\$133,892.75	
	Row 3 + Row 6					
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$69,027.45	\$92,033.40	\$115,039.35	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	\$69,027.45	\$92,033.40	\$115,039.35	
	Row 8 + Row 9					
11	AE Interim DT Base Rates	Aug 1, 2007	\$10,779.65	\$15,599.45	\$20,419.25	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$348.21	-\$464.28	-\$580.35	
13	<b>Net DT Charges</b>	Aug 1, 2007	\$10,431.44	\$15,135.17	\$19,838.90	
	Row 11 + Row 12					
14	<b>Predicted Combined Rate, August 1, 2007</b>	Aug 1, 2007	\$79,458.89	\$107,168.57	\$134,878.25	
	Row 10 + Row 13					
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$58,390.62	\$77,850.96	\$97,311.30	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	\$58,390.62	\$77,850.96	\$97,311.30	
	Row 15 + Row 16					
18	AE DT Base Rates	Jan 1, 2008	\$14,137.01	\$18,699.71	\$23,262.41	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00524/kWh)	Jan 1, 2008	-\$3,442.68	-\$4,590.24	-\$5,737.80	
20	<b>Net DT Charges</b>	Jan 1, 2008	\$10,694.33	\$14,109.47	\$17,524.61	
	Row 18 + Row 19					
21	<b>Predicted Combined Rate, January 1, 2008</b>	Jan 1, 2008	\$69,084.95	\$91,960.43	\$114,835.91	
	Row 17 + Row 20					
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$60,731.40	\$80,969.19	\$101,206.98	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	\$60,731.40	\$80,969.19	\$101,206.98	
	Row 22 + Row 23					
25	AE DT Base Rates	Aug 1, 2008	\$14,137.01	\$18,699.71	\$23,262.41	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00524/kWh)	Aug 1, 2008	-\$1,951.29	-\$2,601.72	-\$3,252.15	
27	<b>Net DT Charges</b>	Aug 1, 2008	\$12,185.72	\$16,097.99	\$20,010.26	
	Row 25 + Row 26					
28	<b>Predicted Combined Rate, August 1, 2008</b>	Aug 1, 2008	\$72,917.12	\$97,067.18	\$121,217.24	
	Row 24 + Row 27					
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	\$591.30	\$788.40	\$985.50
			%	1%	1%	1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$10,373.93	-\$15,208.13	-\$20,042.33
			%	-13%	-14%	-15%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	\$3,832.17	\$5,106.75	\$6,381.33
			%	6%	6%	6%

**Schedule B.6 - Example Rate Rider Effects: Small Oilfield Class - RRO Eligible (D41)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Small Oilfield Class Consumption Levels Cost per Customer (\$/month)			
			6570 kWh per month Demand 15 kW	Typical 8760 kWh per month Demand 20 kW	10950 kWh per month Demand 25 kW	
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$709.21	\$943.56	\$1,177.91	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1 + Row 2	Jan 1, 2007	\$709.21	\$943.56	\$1,177.91	
4	AE Interim DT Base Rates	Jan 1, 2007	\$253.33	\$330.34	\$407.36	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$19.71	-\$26.28	-\$32.85	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$233.62	\$304.06	\$374.51	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$942.82	\$1,247.62	\$1,552.41	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$702.44	\$934.53	\$1,166.63	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$702.44	\$934.53	\$1,166.63	
11	AE Interim DT Base Rates	Aug 1, 2007	\$253.33	\$330.34	\$407.36	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$24.31	-\$32.41	-\$40.52	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$229.02	\$297.93	\$366.84	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$931.46	\$1,232.46	\$1,533.47	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$593.44	\$789.21	\$984.97	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$593.44	\$789.21	\$984.97	
18	AE DT Base Rates	Jan 1, 2008	\$264.46	\$343.40	\$422.35	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00539kWh)	Jan 1, 2008	-\$35.41	-\$47.22	-\$59.02	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$229.04	\$296.18	\$363.33	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$822.49	\$1,085.39	\$1,348.30	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$613.06	\$814.45	\$1,015.84	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$613.06	\$814.45	\$1,015.84	
25	AE DT Base Rates	Aug 1, 2008	\$264.46	\$343.40	\$422.35	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00539kWh)	Aug 1, 2008	-\$69.58	-\$92.77	-\$115.96	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$194.88	\$250.63	\$306.39	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$807.94	\$1,065.08	\$1,322.23	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$11.37	-\$15.15	-\$18.94
			%	-1%	-1%	-1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$108.97	-\$147.07	-\$185.18
			%	-12%	-12%	-12%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$14.55	-\$20.31	-\$26.07
			%	-2%	-2%	-2%

Schedule B.7 - Example Rate Rider Effects: Small Oilfield Class - Not RRO Eligible (D41)		GST not included				
Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge		Small Oilfield Class Consumption Levels Cost per Customer (\$/month)				
		6570 kWh per month Demand 15 kW	Typical 8760 kWh per month Demand 20 kW	10950 kWh per month Demand 25 kW		
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$709.21	\$943.56	\$1,177.91	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	<b>\$709.21</b>	<b>\$943.56</b>	<b>\$1,177.91</b>	
4	AE Interim DT Base Rates <i>Row 1 + Row 2</i>	Jan 1, 2007	\$253.33	\$330.34	\$407.36	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$19.71	-\$26.28	-\$32.85	
6	<b>Net DT Charges</b> <i>Row 4 + Row 5</i>	Jan 1, 2007	<b>\$233.62</b>	<b>\$304.06</b>	<b>\$374.51</b>	
7	<b>Predicted Combined Rate, January 1, 2007</b> <i>Row 3 + Row 6</i>	Jan 1, 2007	<b>\$942.82</b>	<b>\$1,247.62</b>	<b>\$1,552.41</b>	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$702.44	\$934.53	\$1,166.63	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	<b>\$702.44</b>	<b>\$934.53</b>	<b>\$1,166.63</b>	
11	AE Interim DT Base Rates <i>Row 8 + Row 9</i>	Aug 1, 2007	\$253.33	\$330.34	\$407.36	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$24.31	-\$32.41	-\$40.52	
13	<b>Net DT Charges</b> <i>Row 11 + Row 12</i>	Aug 1, 2007	<b>\$229.02</b>	<b>\$297.93</b>	<b>\$366.84</b>	
14	<b>Predicted Combined Rate, August 1, 2007</b> <i>Row 10 + Row 13</i>	Aug 1, 2007	<b>\$931.46</b>	<b>\$1,232.46</b>	<b>\$1,533.47</b>	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$593.44	\$789.21	\$984.97	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	<b>\$593.44</b>	<b>\$789.21</b>	<b>\$984.97</b>	
18	AE DT Base Rates <i>Row 15 + Row 16</i>	Jan 1, 2008	\$264.46	\$343.40	\$422.35	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00539kWh)	Jan 1, 2008	-\$35.41	-\$47.22	-\$59.02	
20	<b>Net DT Charges</b> <i>Row 18 + Row 19</i>	Jan 1, 2008	<b>\$229.04</b>	<b>\$296.18</b>	<b>\$363.33</b>	
21	<b>Predicted Combined Rate, January 1, 2008</b> <i>Row 17 + Row 20</i>	Jan 1, 2008	<b>\$822.49</b>	<b>\$1,085.39</b>	<b>\$1,348.30</b>	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$613.06	\$814.45	\$1,015.84	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	<b>\$613.06</b>	<b>\$814.45</b>	<b>\$1,015.84</b>	
25	AE DT Base Rates <i>Row 22 + Row 23</i>	Aug 1, 2008	\$264.46	\$343.40	\$422.35	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00539/kWh)	Aug 1, 2008	-\$69.58	-\$92.77	-\$115.96	
27	<b>Net DT Charges</b> <i>Row 25 + Row 26</i>	Aug 1, 2008	<b>\$194.88</b>	<b>\$250.63</b>	<b>\$306.39</b>	
28	<b>Predicted Combined Rate, August 1, 2008</b> <i>Row 24 + Row 27</i>	Aug 1, 2008	<b>\$807.94</b>	<b>\$1,065.08</b>	<b>\$1,322.23</b>	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference %	-\$11.37 -1%	-\$15.15 -1%	-\$18.94 -1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference %	-\$108.97 -12%	-\$147.07 -12%	-\$185.18 -12%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference %	-\$14.55 -2%	-\$20.31 -2%	-\$26.07 -2%

**Schedule B.8 - Example Rate Rider Effects: REA Farm Service Class (Pooled) - RRO Eligible (D51)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			REA Farm Service Class Consumption Levels Cost per Customer (\$/month)			
			755 kWh per month 7.5 kVA	Typical 1255 kWh per month 7.5 kVA	1755 kWh per month 7.5 kVA	
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$89.56	\$144.56	\$199.56	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	\$89.56	\$144.56	\$199.56	
	Row 1 + Row 2					
4	AE Interim DT Base Rates	Jan 1, 2007	\$45.05	\$47.40	\$49.75	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$2.27	-\$3.77	-\$5.27	
6	<b>Net DT Charges</b>	Jan 1, 2007	\$42.78	\$43.63	\$44.48	
	Row 4 + Row 5					
7	<b>Predicted Combined Rate, January 1, 2007</b>	Jan 1, 2007	\$132.34	\$188.19	\$244.04	
	Row 3 + Row 6					
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$88.09	\$142.11	\$196.14	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	\$88.09	\$142.11	\$196.14	
	Row 8 + Row 9					
11	AE Interim DT Base Rates	Aug 1, 2007	\$45.05	\$47.40	\$49.75	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$1.00	-\$1.67	-\$2.33	
13	<b>Net DT Charges</b>	Aug 1, 2007	\$44.04	\$45.73	\$47.41	
	Row 11 + Row 12					
14	<b>Predicted Combined Rate, August 1, 2007</b>	Aug 1, 2007	\$132.13	\$187.84	\$243.55	
	Row 10 + Row 13					
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$75.80	\$121.68	\$167.57	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	\$75.80	\$121.68	\$167.57	
	Row 15 + Row 16					
18	AE DT Base Rates	Jan 1, 2008	\$43.06	\$45.51	\$47.96	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00532/kWh)	Jan 1, 2008	-\$4.02	-\$6.68	-\$9.34	
20	<b>Net DT Charges</b>	Jan 1, 2008	\$39.04	\$38.83	\$38.62	
	Row 18 + Row 19					
21	<b>Predicted Combined Rate, January 1, 2008</b>	Jan 1, 2008	\$114.84	\$160.52	\$206.19	
	Row 17 + Row 20					
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$79.83	\$127.26	\$174.68	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	\$79.83	\$127.26	\$174.68	
	Row 22 + Row 23					
25	AE DT Base Rates	Aug 1, 2008	\$43.06	\$45.51	\$47.96	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00532/kWh)	Aug 1, 2008	-\$3.31	-\$5.50	-\$7.69	
27	<b>Net DT Charges</b>	Aug 1, 2008	\$39.75	\$40.01	\$40.27	
	Row 25 + Row 26					
28	<b>Predicted Combined Rate, August 1, 2008</b>	Aug 1, 2008	\$119.59	\$167.27	\$214.96	
	Row 24 + Row 27					
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$0.21	-\$0.35	-\$0.49
			%	0%	0%	0%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$17.29	-\$27.32	-\$37.36
			%	-13%	-15%	-15%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	\$4.75	\$6.76	\$8.77
			%	4%	4%	4%

**Schedule B.9 - Example Rate Rider Effects: Farm Service Class - RRO Eligible (D56)**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Farm Service Class Consumption Levels Cost per Customer (\$/month)		
			755 kWh per month 7.5 kVA	Typical 1255 kWh per month 7.5 kVA	1755 kWh per month 7.5 kVA
Row	Rate Component	Effective Date			
<b>January 1, 2007</b>					
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$89.56	\$144.56	\$199.56
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	\$89.56	\$144.56	\$199.56
	Row 1 + Row 2				
4	AE Interim DT Base Rates	Jan 1, 2007	\$62.48	\$67.38	\$72.28
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$2.27	-\$3.77	-\$5.27
6	<b>Net DT Charges</b>	Jan 1, 2007	\$60.22	\$63.62	\$67.02
	Row 4 + Row 5				
7	<b>Predicted Combined Rate, January 1, 2007</b>	Jan 1, 2007	\$149.78	\$208.18	\$266.58
	Row 3 + Row 6				
<b>August 1, 2007</b>					
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$88.09	\$142.11	\$196.14
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	\$88.09	\$142.11	\$196.14
	Row 8 + Row 9				
11	AE Interim DT Base Rates	Aug 1, 2007	\$62.48	\$67.38	\$72.28
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$2.00	-\$3.33	-\$4.65
13	<b>Net DT Charges</b>	Aug 1, 2007	\$60.48	\$64.05	\$67.63
	Row 11 + Row 12				
14	<b>Predicted Combined Rate, August 1, 2007</b>	Aug 1, 2007	\$148.57	\$206.17	\$263.77
	Row 10 + Row 13				
<b>January 1, 2008</b>					
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$75.80	\$121.68	\$167.57
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	\$75.80	\$121.68	\$167.57
	Row 15 + Row 16				
18	AE DT Base Rates	Jan 1, 2008	\$61.24	\$66.04	\$70.84
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00532/kWh)	Jan 1, 2008	-\$4.02	-\$6.68	-\$9.34
20	<b>Net DT Charges</b>	Jan 1, 2008	\$57.22	\$59.36	\$61.50
	Row 18 + Row 19				
21	<b>Predicted Combined Rate, January 1, 2008</b>	Jan 1, 2008	\$133.02	\$181.05	\$229.07
	Row 17 + Row 20				
<b>August 1, 2008</b>					
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$79.83	\$127.26	\$174.68
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	\$79.83	\$127.26	\$174.68
	Row 22 + Row 23				
25	AE DT Base Rates	Aug 1, 2008	\$61.24	\$66.04	\$70.84
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00532/kWh)	Aug 1, 2008	-\$7.32	-\$12.17	-\$17.02
27	<b>Net DT Charges</b>	Aug 1, 2008	\$53.92	\$53.87	\$53.82
	Row 25 + Row 26				
28	<b>Predicted Combined Rate, August 1, 2008</b>	Aug 1, 2008	\$133.75	\$181.12	\$228.50
	Row 24 + Row 27				
<b>Comparisons</b>					
	Combined Rate (Jan 2007- Aug 2007)	Row 14 vs Row 7	difference	-\$1.21	-\$2.81
			%	-1%	-1%
	Combined Rate (Aug 2007- Jan 2008)	Row 21 vs Row 14	difference	-\$15.55	-\$34.70
			%	-12%	-13%
	Combined Rate (Jan 2008 - Aug 2008)	Row 28 vs Row 21	difference	\$0.73	-\$0.57
			%	1%	0%

**Schedule B.10 - Example Rate Rider Effects: Street Light Service Class D61 Option A**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Street Light Service Class Consumption Levels Cost per Customer (\$/month)			
			1 Fixture Demand 100 watts	Typical 1 Fixture Demand 250 watts	1 Fixture Demand 400 watts	
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$5.74	\$10.57	\$15.31	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	\$5.74	\$10.57	\$15.31	
	Row 1 + Row 2					
4	AE Interim DT Base Rates	Jan 1, 2007	\$7.47	\$8.91	\$10.35	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$0.11	-\$0.26	-\$0.42	
6	<b>Net DT Charges</b>	Jan 1, 2007	\$7.37	\$8.65	\$9.93	
	Row 4 + Row 5					
7	<b>Predicted Combined Rate, January 1, 2007</b>	Jan 1, 2007	\$13.11	\$19.22	\$25.24	
	Row 3 + Row 6					
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$4.95	\$8.58	\$12.14	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	\$4.95	\$8.58	\$12.14	
	Row 8 + Row 9					
11	AE Interim DT Base Rates	Aug 1, 2007	\$7.47	\$8.91	\$10.35	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$0.92	-\$2.29	-\$3.66	
13	<b>Net DT Charges</b>	Aug 1, 2007	\$6.56	\$6.62	\$6.69	
	Row 11 + Row 12					
14	<b>Predicted Combined Rate, August 1, 2007</b>	Aug 1, 2007	\$11.51	\$15.20	\$18.84	
	Row 10 + Row 13					
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$5.22	\$9.25	\$13.22	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	\$5.22	\$9.25	\$13.22	
	Row 15 + Row 16					
18	AE DT Base Rates	Jan 1, 2008	\$7.68	\$9.08	\$10.47	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00528/kWh)	Jan 1, 2008	-\$0.18	-\$0.46	-\$0.74	
20	<b>Net DT Charges</b>	Jan 1, 2008	\$7.50	\$8.61	\$9.73	
	Row 18 + Row 19					
21	<b>Predicted Combined Rate, January 1, 2008</b>	Jan 1, 2008	\$12.71	\$17.86	\$22.95	
	Row 17 + Row 20					
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$4.79	\$8.09	\$11.33	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	\$4.79	\$8.09	\$11.33	
	Row 22 + Row 23					
25	AE DT Base Rates	Aug 1, 2008	\$7.68	\$9.08	\$10.47	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00528/kWh)	Aug 1, 2008	-\$1.35	-\$3.39	-\$5.42	
27	<b>Net DT Charges</b>	Aug 1, 2008	\$6.33	\$5.69	\$5.05	
	Row 25 + Row 26					
28	<b>Predicted Combined Rate, August 1, 2008</b>	Aug 1, 2008	\$11.12	\$13.78	\$16.38	
	Row 24 + Row 27					
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$1.60	-\$4.01	-\$6.40
			%	-12%	-21%	-25%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	\$1.20	\$2.66	\$4.11
			%	10%	17%	22%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$1.60	-\$4.09	-\$6.56
			%	-13%	-23%	-29%

**Schedule B.11 - Example Rate Rider Effects: Irrigation Pumping Service (D25)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge		Irrigation Pumping Service Class Consumption Levels Cost per Customer (\$/season)				
		8760 kWh per season Demand 30 kW	Typical 11680 kWh per season Demand 40 kW	14600 kWh per season Demand 50 kW		
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$1,013.03	\$1,334.23	\$1,655.43	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b>	Jan 1, 2007	<b>\$1,013.03</b>	<b>\$1,334.23</b>	<b>\$1,655.43</b>	
	Row 1 + Row 2					
4	AE Interim DT Base Rates	Jan 1, 2007	\$843.56	\$1,116.54	\$1,389.51	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$26.28	-\$35.04	-\$43.80	
6	<b>Net DT Charges</b>	Jan 1, 2007	<b>\$817.28</b>	<b>\$1,081.50</b>	<b>\$1,345.71</b>	
	Row 4 + Row 5					
7	<b>Predicted Combined Rate, January 1, 2007</b>	Jan 1, 2007	<b>\$1,830.31</b>	<b>\$2,415.73</b>	<b>\$3,001.15</b>	
	Row 3 + Row 6					
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$986.84	\$1,299.31	\$1,611.78	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b>	Aug 1, 2007	<b>\$986.84</b>	<b>\$1,299.31</b>	<b>\$1,611.78</b>	
	Row 8 + Row 9					
11	AE Interim DT Base Rates	Aug 1, 2007	\$843.56	\$1,116.54	\$1,389.51	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	\$45.64	\$60.85	\$76.07	
13	<b>Net DT Charges</b>	Aug 1, 2007	<b>\$889.20</b>	<b>\$1,177.39</b>	<b>\$1,465.58</b>	
	Row 11 + Row 12					
14	<b>Predicted Combined Rate, August 1, 2007</b>	Aug 1, 2007	<b>\$1,876.04</b>	<b>\$2,476.70</b>	<b>\$3,077.36</b>	
	Row 10 + Row 13					
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$853.34	\$1,121.31	\$1,389.28	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b>	Jan 1, 2008	<b>\$853.34</b>	<b>\$1,121.31</b>	<b>\$1,389.28</b>	
	Row 15 + Row 16					
18	AE DT Base Rates	Jan 1, 2008	\$1,026.92	\$1,358.88	\$1,690.84	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00544/kWh)	Jan 1, 2008	-\$47.65	-\$63.54	-\$79.42	
20	<b>Net DT Charges</b>	Jan 1, 2008	<b>\$979.26</b>	<b>\$1,295.34</b>	<b>\$1,611.42</b>	
	Row 18 + Row 19					
21	<b>Predicted Combined Rate, January 1, 2008</b>	Jan 1, 2008	<b>\$1,832.60</b>	<b>\$2,416.65</b>	<b>\$3,000.69</b>	
	Row 17 + Row 20					
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$897.65	\$1,174.62	\$1,451.58	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b>	Aug 1, 2008	<b>\$897.65</b>	<b>\$1,174.62</b>	<b>\$1,451.58</b>	
	Row 22 + Row 23					
25	AE DT Base Rates	Aug 1, 2008	\$1,026.92	\$1,358.88	\$1,690.84	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00544/kWh)	Aug 1, 2008	-\$105.03	-\$140.04	-\$175.05	
27	<b>Net DT Charges</b>	Aug 1, 2008	<b>\$921.88</b>	<b>\$1,218.83</b>	<b>\$1,515.79</b>	
	Row 25 + Row 26					
28	<b>Predicted Combined Rate, August 1, 2008</b>	Aug 1, 2008	<b>\$1,819.54</b>	<b>\$2,393.45</b>	<b>\$2,967.36</b>	
	Row 24 + Row 27					
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	\$45.73	\$60.97	\$76.21
			%	2%	3%	3%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$43.44	-\$60.05	-\$76.67
			%	-2%	-2%	-2%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$13.06	-\$23.20	-\$33.33
			%	-1%	-1%	-1%

**Schedule B.12 - Example Rate Rider Effects: REA Irrigation Pumping Service (D26)** GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			REA Irrigation Pumping Service Class			
			Consumption Levels Cost per Customer (\$/season)			
Row	Rate Component	Effective Date	8760 kWh per season Demand 30 kW	Typical 11680 kWh per season Demand 40 kW	14600 kWh per season Demand 50 kW	
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$1,013.03	\$1,334.23	\$1,655.43	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1 + Row 2	Jan 1, 2007	\$1,013.03	\$1,334.23	\$1,655.43	
4	AE Interim DT Base Rates	Jan 1, 2007	\$467.99	\$615.78	\$763.56	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$26.28	-\$35.04	-\$43.80	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$441.71	\$580.74	\$719.76	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$1,454.74	\$1,914.97	\$2,375.20	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$986.84	\$1,249.88	\$1,562.35	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$986.84	\$1,249.88	\$1,562.35	
11	AE Interim DT Base Rates	Aug 1, 2007	\$467.99	\$615.78	\$763.56	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	\$45.64	\$60.85	\$76.07	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$513.63	\$676.63	\$839.63	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$1,500.47	\$1,926.51	\$2,401.97	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$853.34	\$1,121.31	\$1,389.28	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$853.34	\$1,121.31	\$1,389.28	
18	AE DT Base Rates	Jan 1, 2008	\$753.42	\$994.22	\$1,235.02	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00544/kWh)	Jan 1, 2008	-\$47.65	-\$63.54	-\$79.42	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$705.77	\$930.68	\$1,155.60	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$1,559.11	\$2,051.99	\$2,544.87	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$890.56	\$1,165.16	\$1,439.75	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$890.56	\$1,165.16	\$1,439.75	
25	AE DT Base Rates	Aug 1, 2008	\$753.42	\$994.22	\$1,235.02	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00544/kWh)	Aug 1, 2008	-\$105.03	-\$140.04	-\$175.05	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$648.39	\$854.18	\$1,059.97	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$1,538.95	\$2,019.33	\$2,499.72	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	\$45.73	\$11.54	\$26.78
			%	3%	1%	1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	\$58.64	\$125.49	\$142.90
			%	4%	7%	6%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$20.16	-\$32.66	-\$45.15
			%	-1%	-2%	-2%

**Schedule B.13 - Example Rate Rider Effects: Private Lighting Service Class D63 Option A**

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge			Private Street Light Service Class Consumption Levels Cost per Customer (\$/month)			
			1 Fixture Demand 100 watts	Typical 1 Fixture Demand 250 watts	1 Fixture Demand 400 watts	
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$5.74	\$10.57	\$15.31	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1 + Row 2	Jan 1, 2007	\$5.74	\$10.57	\$15.31	
4	AE Interim DT Base Rates	Jan 1, 2007	\$10.73	\$12.30	\$13.88	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$0.11	-\$0.26	-\$0.42	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$10.62	\$12.04	\$13.46	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$16.36	\$22.60	\$28.76	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$4.95	\$8.58	\$12.14	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$4.95	\$8.58	\$12.14	
11	AE Interim DT Base Rates	Aug 1, 2007	\$10.73	\$12.30	\$13.88	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$1.04	-\$2.59	-\$4.14	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$9.69	\$9.71	\$9.74	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$14.64	\$18.29	\$21.88	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$5.22	\$9.25	\$13.22	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$5.22	\$9.25	\$13.22	
18	AE DT Base Rates	Jan 1, 2008	\$11.61	\$12.87	\$14.13	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00528/kWh)	Jan 1, 2008	-\$0.18	-\$0.46	-\$0.74	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$11.42	\$12.40	\$13.39	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$16.64	\$21.66	\$26.60	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$4.79	\$8.09	\$11.33	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$4.79	\$8.09	\$11.33	
25	AE DT Base Rates	Aug 1, 2008	\$11.61	\$12.87	\$14.13	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.00528/kWh)	Aug 1, 2008	-\$1.47	-\$3.69	-\$5.90	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$10.13	\$9.18	\$8.23	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$14.92	\$17.27	\$19.56	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$1.72	-\$4.31	-\$6.88
			%	-11%	-19%	-24%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	\$2.00	\$3.36	\$4.72
			%	14%	18%	22%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$1.72	-\$4.39	-\$7.04
			%	-10%	-20%	-26%

Schedule B.14 - Example Rate Rider Effects: Large General Service Transmission - Not RRO Eligible (T31)

GST not included

Includes Cost of Energy in Effective Rate Schedules at the Time or Flow-Through Charge Amount or Forecast of Energy Charge		Large General Service Class Consumption Levels Cost per Customer (\$/month)				
		766,500 kWh per month Demand 1500 kW	Typical 1,022,000 kWh per month Demand 2000 kW	1,277,500 kWh per month Demand 2500 kW		
Row	Rate Component	Effective Date				
<b>January 1, 2007</b>						
1	Forecast Energy Rates, Jan 1, 2007	Jan 1, 2007	\$81,733.83	\$108,975.24	\$136,216.65	
2	+/- RRO Deferral	Jan 1, 2007	\$0.00	\$0.00	\$0.00	
3	<b>2007 Energy Related Charge</b> Row 1 + Row 2	Jan 1, 2007	\$81,733.83	\$108,975.24	\$136,216.65	
4	AE Interim DT Base Rates	Jan 1, 2007	\$14,442.43	\$19,020.33	\$23,598.24	
5	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Jan 1, 2007	-\$2,299.50	-\$3,066.00	-\$3,832.50	
6	<b>Net DT Charges</b> Row 4 + Row 5	Jan 1, 2007	\$12,142.93	\$15,954.33	\$19,765.74	
7	<b>Predicted Combined Rate, January 1, 2007</b> Row 3 + Row 6	Jan 1, 2007	\$93,876.76	\$124,929.57	\$155,982.39	
<b>August 1, 2007</b>						
8	Forecast Energy Rates, Aug 1, 2007	Aug 1, 2007	\$81,243.27	\$108,321.16	\$135,399.05	
9	+/- RRO Deferral	Aug 1, 2007	\$0.00	\$0.00	\$0.00	
10	<b>2007 Energy Related Charge</b> Row 8 + Row 9	Aug 1, 2007	\$81,243.27	\$108,321.16	\$135,399.05	
11	AE Interim DT Base Rates	Aug 1, 2007	\$14,442.43	\$19,020.33	\$23,598.24	
12	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.003/kWh)	Aug 1, 2007	-\$2,322.50	-\$3,096.66	-\$3,870.83	
13	<b>Net DT Charges</b> Row 11 + Row 12	Aug 1, 2007	\$12,119.93	\$15,923.67	\$19,727.42	
14	<b>Predicted Combined Rate, August 1, 2007</b> Row 10 + Row 13	Aug 1, 2007	\$93,363.20	\$124,244.83	\$155,126.47	
<b>January 1, 2008</b>						
15	Forecast Energy Rates, Jan 1, 2008	Jan 1, 2008	\$68,120.79	\$90,824.52	\$113,528.25	
16	+/- RRO Deferral	Jan 1, 2008	\$0.00	\$0.00	\$0.00	
17	<b>2008 Energy Related Charge</b> Row 15 + Row 16	Jan 1, 2008	\$81,733.83	\$108,975.24	\$136,216.65	
18	AE DT Base Rates	Jan 1, 2008	\$15,253.63	\$19,831.54	\$24,409.44	
19	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.005/kWh)	Jan 1, 2008	-\$3,832.50	-\$5,110.00	-\$6,387.50	
20	<b>Net DT Charges</b> Row 18 + Row 19	Jan 1, 2008	\$11,421.13	\$14,721.54	\$18,021.94	
21	<b>Predicted Combined Rate, January 1, 2008</b> Row 17 + Row 20	Jan 1, 2008	\$93,154.96	\$123,696.78	\$154,238.59	
<b>August 1, 2008</b>						
22	Forecast Energy Rates, Aug 1, 2008	Aug 1, 2008	\$70,850.30	\$94,461.05	\$118,071.81	
23	+/- RRO Deferral	Aug 1, 2008	\$0.00	\$0.00	\$0.00	
24	<b>2008 Energy Related Charge</b> Row 22 + Row 23	Aug 1, 2008	\$81,243.27	\$108,321.16	\$135,399.05	
25	AE DT Base Rates	Aug 1, 2008	\$15,253.63	\$19,831.54	\$24,409.44	
26	+/- Other (TAP Deferral, Other than Pool Price, Rev. Req. Adjustment) - New Refund Rider (Balancing Pool Refund Rider of \$0.005/kWh)	Aug 1, 2008	-\$3,886.16	-\$5,181.54	-\$6,476.93	
27	<b>Net DT Charges</b> Row 25 + Row 26	Aug 1, 2008	\$11,367.47	\$14,650.00	\$17,932.52	
28	<b>Predicted Combined Rate, August 1, 2008</b> Row 24 + Row 27	Aug 1, 2008	\$92,610.74	\$122,971.16	\$153,331.57	
<b>Comparisons</b>						
	<b>Combined Rate (Jan 2007- Aug 2007)</b>	<b>Row 14 vs Row 7</b>	difference	-\$513.56	-\$684.74	-\$855.92
			%	-1%	-1%	-1%
	<b>Combined Rate (Aug 2007- Jan 2008)</b>	<b>Row 21 vs Row 14</b>	difference	-\$208.24	-\$548.06	-\$887.87
			%	0%	0%	-1%
	<b>Combined Rate (Jan 2008 - Aug 2008)</b>	<b>Row 28 vs Row 21</b>	difference	-\$544.22	-\$725.62	-\$907.02
			%	-1%	-1%	-1%

**ATCO ELECTRIC**  
**ATCO ELECTRIC 2008 RIDER G APPLICATION**  
**Energy Rates Used in Schedules B.1 to B.14**

	Admin. Charges Fixed (\$ / Day)	Cost of Energy August 2008 (\$ / kWh)
D11	0.265	0.09644
D21	0.282	0.09744
D31	0.601	0.09241
T31	0.601	0.09241
D41	0.296	0.09196
D51	0.274	0.09485
D56	0.274	0.09485
D25	0.312	0.09404
D61	0.087	0.06231
D63	0.087	0.06231
D26	0.312	0.09404

Rates used are the RRO Rates as posted on Direct Energy Regulated Services website (April 16/2008)  
Rates used for the August 1, 2008 scenario were the same as April 2008 posted rates.

**Availability**

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective August 1, 2008.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge “-” = Refund
D11 Residential	-1.121
D21 Small General Service	-0.381
D22 Small General Service – Energy Only	-0.381
D25 Irrigation Pumping Service	-0.655
D26 REA Irrigation Pumping Service	-0.655
D31 Large General Service/Industrial – Distribution Connected	0.227
T31 Large General Service/Industrial – Transmission Connected	-0.007
D32 Generator Interconnection and Standby Power	0.227
D33 Transmission Opportunity Rate – Distribution Connected	0.227
T33 Transmission Opportunity Rate – Transmission Connected	-0.007
D41 Small Oilfield and Pumping Power	-0.520
D51 REA Farm Service	0.094
D52 REA Farm Service – Excluding Wires Service Provider	0.094
D56 Farm Service	-0.438
D61 Street Lighting Service	-0.039 (¢/watt/day)
D63 Private Lighting Service	-0.043 (¢/watt/day)

**Note: Rider G does not apply to Rider A-1, Rider E, Rider J, and Rider Q.**