



June 4, 2007

Alberta Energy and Utilities Board
5th Floor, 640 - 5th Avenue S.W.
Calgary, Alberta
T2P 3G4

Attention: Mr. Chris Burt
Application Officer

Dear Sir:

**RE: ATCO Electric Ltd. 2007 Rider G Application
Application No. 1511368, Responses to Information Requests**

Attached please find ATCO Electric Ltd. Responses to information requests with respect to its 2007 Rider G Application.

This information has been uploaded onto the EUB Electronic Application System. All information will be posted on ATCO Electric's website at http://www.atcoelectric.com/B_Regulatory/applications.asp as soon as possible.

Should you have any questions, please contact myself at (780) 420-5501.

Sincerely,

Original Signed by Satar Parhar

Satar Parhar, P. Eng.
Manager, Electric Pricing

Attachments
Cc: Interested Parties

SP/by



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 5:
Alberta Energy and Utilities Board
Received: May 23, 2007

BR-ATCO-1

Reference: Component B. 2006 Deferral Estimates, page 4, line 23

Preamble: AE indicated that this amount includes balances relating to transmission access payments and remainder of other deferral balances.

Request:

Please provide the details associated with the “remainder of other deferral balances” and the appropriate schedules to verify these amounts by rate class.

Response:

Please refer to BR-ATCO-1 Schedule 1 for the details associated with the “remainder of other deferral balances”. The amount shown in Schedule 1 is split out by rate class in Column F, Schedule A.3 in the original application.

Distribution

Reference	Description	Amount (Refund to) / Collect from Customers (\$000's)
Deferral Accounts per 2005/2006 GTA Application		
Section 14-1	Transmission Access Payments	12,971
Section 17-5	Deduct Deferrals for Income Tax	(361)
Section 17-2	Capital Repair Costs	69
Section 25-6 & Section 4-11 (2005-2007 Common Matters Filing)	Variable Pay & Executive Compensation	242
Section 15-6	Load Settlement Development & Implementation Costs	81
Section 14-2	Border Customers	(640)
Section 17-5	Income Tax	(5,316)
Section 20-1/2	Distribution capital	(719)
Carrying Costs		
2005		(1)
2006		185
2007		292
		476
		6,804



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 5:
Alberta Energy and Utilities Board
Received: May 23, 2007

BR-ATCO-2

Reference: Component B. 2006 Deferral Estimates, page 5, line 15

Preamble: AE indicated that it was of the view that including the collection of this amount will minimize the overall rate impact to customers with the removal of 2007 Rider G in January 2008.

Request:

Please provide the details that support AE's understanding of how this amount will minimize the rate impact to customers.

Response:

Based on ATCO Electric's 2008 Distribution Tariff Application (DTA) (updated March 16, 2007), the proposed 2008 rates, with a proposed effective date of January 1, 2008, result in an average increase of approximately 6% as compared to revenue on existing 2007 interim rates. Since the 2007 Rider G results in an overall collection amount, it is ATCO Electric's view that by collecting this amount before the new 2008 rates are in effect will minimize the overall rate impact to customers. If the Rider G collection period were to be extended into 2008, the overall rate impact to customers in January 2008 will be higher.



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 5:
Alberta Energy and Utilities Board
Received: May 23, 2007

BR-ATCO-3

Reference: Carrying Costs

Preamble: AE indicates that carrying costs are included with Component B and Component C.

Request:

Please provide the appropriate schedules showing the calculations supporting the carrying costs included with Component B and Component C.

Response:

For carrying costs pertaining to Component B see attached BR-ATCO-3 Schedule 1.
For carrying costs pertaining to Component C see attached BR-ATCO-3 Schedule 2.

ATCO Electric
 Application for Disposal of 2005 Transmission and Distribution Deferral Balances
 Summary Of Monthly Interest On Deferrals - Distribution
 January 1, 2005 To December 31, 2006

Line No.	Month/Year	Bank Rate	+	Board Rate	Balances - (Owing to) / Receivable from Customers						# of Days	Interest - (Owing to) / Receivable from Customers						Total
					TAP	Capital Repair	Load Settlement	Deduct Deferrals	Variable Pay	Border Customer		TAP	Capital Repair	Load Settlement	Deduct Deferrals	Variable Pay	Border Customer	
1	Jan-05	2.75%	1.50%	4.25%	\$ (230,387)		\$ (13,667)		\$ (2,250)	\$ (23,167)	31	\$ (832)	\$ -	\$ (49)	\$ -	\$ (8)	\$ (84)	\$ (973)
2	Feb-05	2.75%	1.50%	4.25%	\$ (540,744)		\$ (27,333)		\$ (4,500)	\$ (46,333)	28	\$ (1,763)	\$ -	\$ (89)	\$ -	\$ (15)	\$ (151)	\$ (2,018)
3	Mar-05	2.75%	1.50%	4.25%	\$ (813,518)		\$ (41,000)		\$ (6,750)	\$ (69,500)	31	\$ (2,936)	\$ -	\$ (148)	\$ -	\$ (24)	\$ (251)	\$ (3,360)
4	Apr-05	2.75%	1.50%	4.25%	\$ (472,233)		\$ (54,667)		\$ (9,000)	\$ (92,667)	30	\$ (1,650)	\$ -	\$ (191)	\$ -	\$ (31)	\$ (324)	\$ (2,196)
5	May-05	2.75%	1.50%	4.25%	\$ (144,300)		\$ (68,333)		\$ (11,250)	\$ (115,833)	31	\$ (521)	\$ -	\$ (247)	\$ -	\$ (41)	\$ (418)	\$ (1,226)
6	Jun-05	2.75%	1.50%	4.25%	\$ 230,195		\$ (82,000)		\$ (13,500)	\$ (139,000)	30	\$ 804	\$ -	\$ (286)	\$ -	\$ (47)	\$ (486)	\$ (15)
7	Jul-05	2.75%	1.50%	4.25%	\$ (380,680)		\$ (95,667)		\$ (15,750)	\$ (162,167)	31	\$ (1,374)	\$ -	\$ (345)	\$ -	\$ (57)	\$ (585)	\$ (2,362)
8	Aug-05	2.75%	1.50%	4.25%	\$ 12,702		\$ (109,333)		\$ (18,000)	\$ (185,333)	31	\$ 46	\$ -	\$ (395)	\$ -	\$ (65)	\$ (669)	\$ (1,083)
9	Sep-05	2.95%	1.50%	4.45%	\$ 132,266		\$ (123,000)		\$ (20,250)	\$ (208,500)	30	\$ 484	\$ -	\$ (450)	\$ -	\$ (74)	\$ (763)	\$ (803)
10	Oct-05	3.11%	1.50%	4.61%	\$ 1,559,109		\$ (136,667)		\$ (22,500)	\$ (231,667)	31	\$ 6,108	\$ -	\$ (535)	\$ -	\$ (88)	\$ (908)	\$ 4,577
11	Nov-05	3.25%	1.50%	4.75%	\$ 2,998,564		\$ (150,333)		\$ (24,750)	\$ (254,833)	30	\$ 11,707	\$ -	\$ (587)	\$ -	\$ (97)	\$ (995)	\$ 10,028
12	Dec-05	3.46%	1.50%	4.96%	\$ 4,154,632		\$ (164,000)		\$ (27,000)	\$ (278,000)	31	\$ 17,501	\$ -	\$ (691)	\$ -	\$ (114)	\$ (1,171)	\$ 15,525
13	Jan-06	3.56%	1.50%	5.06%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 17,871	\$ 520	\$ (705)	\$ (2,577)	\$ (116)	\$ (1,196)	\$ 13,797
14	Feb-06	3.75%	1.50%	5.25%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	29	\$ 17,330	\$ 505	\$ (684)	\$ (2,499)	\$ (113)	\$ (1,160)	\$ 13,380
15	Mar-06	3.95%	1.50%	5.45%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 19,237	\$ 560	\$ (759)	\$ (2,773)	\$ (125)	\$ (1,287)	\$ 14,852
16	Apr-06	4.05%	1.50%	5.55%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	30	\$ 18,952	\$ 552	\$ (748)	\$ (2,732)	\$ (123)	\$ (1,268)	\$ 14,632
17	May-06	4.31%	1.50%	5.81%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 20,517	\$ 598	\$ (810)	\$ (2,958)	\$ (133)	\$ (1,373)	\$ 15,840
18	Jun-06	4.50%	1.50%	6.00%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	30	\$ 20,489	\$ 597	\$ (809)	\$ (2,954)	\$ (133)	\$ (1,371)	\$ 15,818
19	Jul-06	4.50%	1.50%	6.00%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 21,172	\$ 617	\$ (836)	\$ (3,052)	\$ (138)	\$ (1,417)	\$ 16,346
20	Aug-06	4.50%	1.50%	6.00%	\$ 3,822,261	\$ 111,320	\$ (150,880)	\$ (551,080)	\$ (24,840)	\$ (255,760)	31	\$ 19,478	\$ 567	\$ (769)	\$ (2,808)	\$ (127)	\$ (1,303)	\$ 15,038
21	Sep-06	4.50%	1.50%	6.00%	\$ 2,991,335	\$ 87,120	\$ (118,080)	\$ (431,280)	\$ (19,440)	\$ (200,160)	30	\$ 14,752	\$ 430	\$ (582)	\$ (2,127)	\$ (96)	\$ (987)	\$ 11,389
22	Oct-06	4.50%	1.50%	6.00%	\$ 2,160,409	\$ 62,920	\$ (85,280)	\$ (311,480)	\$ (14,040)	\$ (144,560)	31	\$ 11,009	\$ 321	\$ (435)	\$ (1,587)	\$ (72)	\$ (737)	\$ 8,500
23	Nov-06	4.50%	1.50%	6.00%	\$ 1,329,482	\$ 38,720	\$ (52,480)	\$ (191,680)	\$ (8,640)	\$ (88,960)	30	\$ 6,556	\$ 191	\$ (259)	\$ (945)	\$ (43)	\$ (439)	\$ 5,062
24	Dec-06	4.50%	1.50%	6.00%	\$ 498,556	\$ 14,520	\$ (19,680)	\$ (71,880)	\$ (3,240)	\$ (33,360)	31	\$ 2,541	\$ 74	\$ (100)	\$ (366)	\$ (17)	\$ (170)	\$ 1,961
25	Jan-07																	
26												\$ 217,476	\$ 5,531	\$ (11,510)	\$ (27,379)	\$ (1,895)	\$ (19,510)	\$ 162,712
27	2005											\$ 27,574	\$ -	\$ (4,014)	\$ -	\$ (661)	\$ (6,803)	\$ 16,096
28	2006											\$ 189,902	\$ 5,531	\$ (7,496)	\$ (27,379)	\$ (1,234)	\$ (12,707)	\$ 146,616
29												\$ 217,476	\$ 5,531	\$ (11,510)	\$ (27,379)	\$ (1,895)	\$ (19,510)	\$ 162,712

ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 5:
Alberta Energy and Utilities Board
Received: May 23, 2007

BR-ATCO-4

Reference: Energy Forecasts

Preamble: AE indicates that it uses its 2007 energy forecasts and lighting demand forecasts to arrive at the appropriate rider amount by rate class for each component.

Request:

- (a) Please provide the 2007 energy forecast and lighting demand forecast by month by rate class; also include the 2007 energy forecast and lighting demand forecast by rate class for the five month period from August to December.
- (b) Please confirm whether these 2007 energy and demand forecasts were used in the recent AE 2007-2008 General Tariff Application (Application No. 1485740). If not, please explain any differences.

Response:

- (a) Please refer to attached Schedule 1.

It is important to note that given the deferral nature of Rider G, there is a true-up mechanism to account for any over/under collection or refunds. The rider is determined based on the 5 month period forecast. Any differences (or residuals) will be trued up in a future rider application. This is consistent with previous rider applications and in ATCO Electric's view, this method of determining the Rider G rate is reasonable.

- (b) Confirmed.

**ATCO Electric
2007 Rider G Application**

(A) Energy by Rate Class (MW.h)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Sub- Total Aug-Dec 07	Total Jan-Dec 07
D11	98,686	86,664	84,101	73,934	68,250	63,776	63,659	64,324	67,896	76,492	86,385	93,396	388,493	927,563
D21	62,268	56,645	58,044	53,166	47,577	53,344	54,652	54,684	53,798	56,676	59,161	61,381	285,699	671,394
D22	21	18	17	22	17	15	16	16	15	16	17	17	81	207
D25	-	-	-	58	543	295	302	303	298	313	-	-	914	2,112
D26	-	-	-	0	0	0	0	0	0	0	-	-	0	1
D31	535,479	494,376	536,547	515,461	532,557	527,569	524,865	527,024	519,951	541,658	540,021	551,373	2,680,027	6,346,881
T31	150,751	121,210	134,197	130,500	136,115	130,500	134,850	134,850	130,500	142,381	129,868	129,868	667,467	1,605,590
D32	806	683	779	722	744	976	982	993	983	1,027	1,026	1,051	5,080	10,771
D33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
T33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D41	33,853	31,466	32,559	29,922	29,507	14,643	34,265	34,910	30,993	34,741	32,623	37,101	170,369	376,584
D51	15,416	13,863	13,202	10,702	9,235	7,968	7,493	7,705	8,933	10,945	13,211	14,784	55,579	133,457
D52	2,171	2,020	1,898	1,526	1,278	1,145	1,045	1,096	1,271	1,557	1,879	2,103	7,906	18,987
D56	31,452	28,798	27,635	22,476	19,544	17,326	16,413	16,811	19,115	22,890	27,141	30,090	116,047	279,691
D61	2,229	1,831	1,721	1,364	1,097	896	1,066	1,282	1,550	1,941	2,160	2,378	9,311	19,515
D63	407	334	313	247	199	162	192	231	278	348	386	428	1,671	3,524
Total	933,540	837,908	891,013	840,097	846,663	818,615	839,798	844,229	835,581	890,986	893,878	923,970	4,388,643	10,396,278

(B) Demand by Rate Class D61 & D63 (W)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Sub- Total Aug-Dec 07	Total Jan-Dec 07
D61	4,656,230	4,668,780	4,681,330	4,693,880	4,706,430	4,718,980	4,731,530	4,744,080	4,756,630	4,769,180	4,781,730	4,797,030	23,848,650	56,705,810
D63	850,100	850,600	851,100	851,600	852,100	852,600	853,100	853,600	854,100	854,600	855,100	862,900	4,280,300	10,241,510
Total	5,506,330	5,519,380	5,532,430	5,545,480	5,558,530	5,571,580	5,584,630	5,597,680	5,610,730	5,623,780	5,636,830	5,659,930	28,128,950	66,947,310

(C) Billing Determinant - Demand by Rate Class D61 & D63 (W*days)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Sub- Total Aug-Dec 07	Total Jan-Dec 07
D61	144,343,130	130,725,840	145,121,230	140,816,400	145,899,330	141,569,400	146,677,430	147,066,480	142,698,900	147,844,580	143,451,900	148,707,930	729,769,790	1,724,922,550
D63	26,353,100	23,816,800	26,384,100	25,548,000	26,415,100	25,578,000	26,446,100	26,461,600	25,623,000	26,492,600	25,653,000	26,749,900	130,980,100	311,521,300
Total	170,696,230	154,542,640	171,505,330	166,364,400	172,314,430	167,147,400	173,123,530	173,528,080	168,321,900	174,337,180	169,104,900	175,457,830	860,749,890	2,036,443,850

ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 5:
Alberta Energy and Utilities Board
Received: May 23, 2007

BR-ATCO-5

Reference: Daily Demand Charges, Schedule A.2, column F

Preamble: Board Order U2005-371, dated October 6, 2005, approved AE's request for conversion to daily demand rates from monthly demand rates. Board Decision 2005-133, dated December 13, 2005 implemented the use of the daily demand rates. The Board notes that AE's 2006 Rider G and Rider Q Application (Application No. 1460317) did not use daily demand rates in calculating the rider component.

Request:

Please explain why the AE 2006 Rider G and Rider Q Application which was filed on May 9, 2006, did not reflect daily demand charge rates, while AE's current application has implemented the daily demand charges for D61 and D63 lighting rate classes in calculating the rider component.

Response:

In previous Rider G and Rider Q Applications, ATCO Electric designed the light rate class riders on a ¢/kWh basis to be consistent with all other rate classes. This was possible by converting the wattage type lamp to an equivalent energy consumption since the load factor for lights does not vary significantly. ATCO Electric considered it appropriate to maintain this approach for the 2006 Rider Application. However, ATCO Electric has determined that, in order to increase the clarity regarding the manner in which the light rates (D61 & D63) are now billed (on a ¢/watt/day basis), it is preferable to design future rider rates in a similar manner.

ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007

CCA/PICA-ATCO-1

Reference: 2006 Rider G and Q
Application, Page 1

Preamble: FIRM would like AE's views on third party review of amounts shown as collected or refunded from customers in respect of the 2006 Rider G and Rider Q.

Request:

- (a) For all amounts included in this Application, shown as either collected or refunded through riders G and Q in 2006, please advise what assurances AE can provide to satisfy the Board and customers the reported amounts are correct.
- (b) Does AE have an objection to a third party, for example the Board's Audit Group, being shown to its satisfaction the reported items are correctly stated and reflect all accruals, etc. If so, please explain and provide suggestions as to any alternatives AE may have.

Response:

- (a) In preparing this Application, ATCO Electric has conducted an internal assessment and review to determine that all information is accurate and correct. This is consistent with ATCO Electric's approach in all filings. The assurance ATCO Electric can provide that the reported amounts are correct results from the fact that these amounts are subject to the financial controls in place at ATCO Electric. These financial controls have been established to meet ATCO Electric's internal and external responsibility for reliable and accurate reporting. These control systems are subject to review by the internal audit group. As well, PricewaterhouseCoopers, ATCO Electric's independent auditor



are engaged to express an opinion on ATCO Electric's financial statements. The amounts shown as either to be collected or refunded through rider applications are also subject to testing as part of the rider application process. Finally, ATCO Electric submits the rider application for collection or refunds to customers on an interim refundable basis. Therefore, any differences between the amounts filed and the Board approved amounts will be adjusted in a future rider application.

- (b) ATCO Electric believes that the current process of filing an application, responding to IR's and having the application tested should be sufficient to test the accuracy of the rider applications. ATCO Electric notes that the Board's Audit Group does examine various aspects of its operations on a periodic basis. However, to the extent that the Board considers it necessary, ATCO Electric does not have any objection to the Board's Audit Group reviewing the collections/refunds to customers for their accuracy. ATCO Electric is concerned with the efficiency of having another third party audit the results, given the time and cost of such engagements and the fact that such a process would appear to duplicate the current Application process.



**ATCO ELECTRIC
2007 Rider G Application No. 1511368**

**Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007**

CCA/PICA-ATCO-2

Reference: 2006 Rider Q
Application, Page 1

Preamble: The second rider applied for in 2006 was Rider Q. The purpose of this rider was to collect from customers an amount in relation to outstanding 2003 and 2004 Non-Energy Regulated Rate Tariff (RRT) matters, and was applicable to the inventory of customers on ATCO Electric's RROT at December 31, 2003. ATCO Electric dispensed the RRO shortfall in conjunction with the 2006 Rider G. A residual amount of \$0.136 M remains to be refunded. [Line 18 ff]

Request:

Please provide a detailed reconciliation of all accounts included in the 2006 Rider Q as approved by the Board and the amounts actually collected that result in a residual amount of \$0.136 million due to customers.

Response:

Please refer to attached Schedule 1.

ATCO Electric
 2007 Rider Application

2006 Rider Q Residual

	A	B	C=B-A
<u>Rate Class</u>	Board Approved 2006 Rider Q Collection/(Refund) (\$ 000's)	Actual 2006 Rider Q Collection/(Refund) (\$ 000's)	Outstanding Collection/(Refund) (\$'000)
Residential	3,983.4	4,280.4	-297.0
General Service	190.7	174.5	16.2
Industrial	-199.4	-238.6	39.2
Oilfields	-253.4	-157.4	-96.0
Farm	749.1	698.1	51.0
Lights	222.5	76.5	146.1
Irrigation	19.8	14.7	5.1
Total	4,712.7	4,848.2	-135.5

ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007

CCA/PICA-ATCO-3

Reference: IT Benchmarking Study
Application, page 2

Preamble: It was acknowledged in the 2006 Rider Q application that certain values were subject to an IT benchmarking study that is currently underway and, hence, did not form part of the rider. ATCO Electric submitted that any changes that may result from the benchmarking study would be trued-up and become a part of a future rider application.

Since this study is still in progress, ATCO Electric proposes to defer application of Rider Q at this time and deal with the results from the benchmarking process, including the Rider Q residual, via a future rider.
[Line 1 ff]

Request:

- (a) Please provide the most recent status of the IT Benchmarking Study noted above.
- (b) Is AE able to provide an estimate (even if it is preliminary) of the amounts to be collected (refunded) as a result of the Benchmarking Study?
- (c) Please confirm that the "future rider" would be in reference to amounts due to (from) AE for 2006-2007?

Response:

- (a) Please refer to AEUB Order U2007-111. The benchmarking study is progressing in accordance with the contract contained within the AEUB order.



- (b) No estimate of the amounts to be collected or refunded as a result of the Benchmarking Study are available at this time.
- (c) With respect to the Rider Q application the only amounts to be collected from or refunded to customers would pertain to the 2003 & 2004 period as subsequent to 2004 ATCO Electric was no longer a provider of the Regulated Rate Option.



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007

CCA/PICA-ATCO-4

Reference: Collection Period
Application, page 2

Preamble: AE proposes to collect the 2007 Rider G over a 5-month period commencing August 1, 2007, to December 31, 2007.

Request:

Please explain why, in light of the magnitude of the total amounts sought for recovery (\$6.242 Million), it makes sense to collect over a 5-month period, as opposed to a longer period.

Response:

The recovery period being sought in this application is consistent with the recovery period approved in previous Rider applications, as noted in Table 1 included herein. It is ATCO Electric's experience that dispensing this rider before the implementation of interim (or final) rates in January of the following year minimizes the level of rate impact to customers. Also, please refer to BR-ATCO-2.



Table 1: Summary of Rider G and Rider Q recovery periods

Rider	Collection Period	Collection/(Refund) (\$M)	Rider	Collection Period	Collection/(Refund) (\$M)
2005 Rider G	August 1 to December 31	2.59	2005 Rider Q	August 1 to December 31	1.18
2006 Rider G	August 1 to December 31	(5.26)	2006 Rider Q	August 1 to December 31	4.72
2007 Rider G (proposed)	August 1 to December 31	6.24	2007 Rider Q	N/A	N/A

ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007

CCA/PICA-ATCO-5

Reference: 2006 Deferral Estimates

Application, page 4; Schedule A-3

Preamble: Consistent with the approach in previous Rider G applications, ATCO Electric has estimated the 2006 deferral account balance and is proposing to dispense of the 2006 deferral accounts in this Rider G application on an interim refundable basis.

ATCO Electric will apply for approval of the 2006 deferral accounts later in 2007. ATCO Electric has estimated the deferral accounts to be a collection of approximately \$6.804 M. This amount includes balances relating to transmission access payments and remainder of other deferral balances. In addition, an amount of \$0.477 M relating to carrying costs associated with these 2006 deferral accounts has been included. ATCO Electric proposes that this estimated target of \$6.804 M be used as a placeholder subject to the final approval of the amounts in ATCO Electric's upcoming application for disposal of 2006 Deferral Accounts. [Line 18 ff]

Request:

- (a) Please advise the earliest AE is able to provide the Board with the actuals related to the 2006 deferral accounts. Given the exact amounts are not available at this time, and given the magnitude of the amounts sought for recovery, please provide the merits of filing an application for recovery of the 2006 Deferral Accounts once the final amounts are known with more certainty.
- (b) What is the estimate of the \$6.804 Million based on?

- (c) AE states the \$6.804 Million includes the “remainder of other deferral balances.” Please identify all accounts forming part of these “other deferral balances” and the relevant amounts.
- (d) Schedule A-3 – the largest amount of the 2006 Deferral Account is allocated to Rate Classes D31/32/33. Please explain why?
- (e) Please explain the merits of allocating the 2006 Deferral estimate associated with TAP based on the approved 2006 energy FC by rate class. Please include in this discussion the merits of allocation based on the 2006 Actual Energy and identify and discuss any alternative approaches considered by AE for collection.

Response:

- (a) and (b)

ATCO Electric is following the standard approach with respect to the filing of this Rider Application. It is appropriate to address this application as:

- ATCO Electric intends to file its 2006 deferral application by the end of June 2007 in accordance with the guidelines outlined in the 2005/2006 GTA. Again, this is ATCO Electric’s standard practice.
- The estimate of the \$6.804 Million is based on a detailed calculation of each component of all the deferral accounts using 2006 actuals versus amounts included in the 2005/2006 GTA Application.
- The deferral calculations are currently in the final review process and there is not expected to be any material difference between the amounts submitted as part of this application and those to be submitted in the 2006 deferral application.
- As well, differences (if any) between amounts filed in this application and those in the 2006 deferral application will be trued up in a future rider application. For example, changes in interest rates from the time of this filing and the 2006 deferral application would have an impact on carrying costs, which would be trued up in a future rider application.

- (c) Please refer to BR-ATCO-1.



- (d) Rate Class D31/32/33 has the largest amount primarily due to the allocation of the estimated 2006 Transmission Access Payments (TAP) noted in Column C, Schedule A.3. The TAP is allocated via 2006 approved energy forecast (column A) less T31/T33 energy (since these customers have flow-through rates). This results in 72.3% of the collection amounts allocated to this rate class based on the 2006 approved energy forecast.

- (e) ATCO Electric believes this approach is reasonable considering the 2006 forecast has been approved, and that the approved TAP deferral account is calculated based on the forecast TAP billing determinants. ATCO Electric did not consider any alternative, since this approach of allocation has been approved in previous rider applications.



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007

CCA/PICA-ATCO-6

Reference: 2006 Balancing Pool Adjustments
Application, page 6-7

Preamble: Additional information is required in respect of this adjustment.

Request:

- (a) Please provide confirmation from the AESO it refunded \$10.3 Million to AE for the 12-month period ended December 31, 2006.
- (b) Please provide the rationale for why the payments from AESO were higher than FC.

Response:

- (a) Attached Schedule 1 summarizes the monthly invoices from the AESO to ATCO Electric, which confirms a refund amount of \$10.3 M. Attachment 1 includes copies of actual AESO invoices to ATCO Electric.
- (b) The difference between the amount refunded to ATCO Electric and the amount refunded to ATCO Electric's customers is attributed to distribution losses.

Invoice Number: APL-2006-01



2500, 330 5th Avenue SW
 Calgary, AB T2P 0L4
 Phone Number: (403)539-2450
 FAX Number: (403)539-2949
 GST #: 886914357

Atco Electric Ltd.
 Attention: Joanne Gordey
 10035 105 Street
 Edmonton, AB T5J 2V6

Period Start: January 1, 2006
 Period End: January 31, 2006
 Statement Date: February 22, 2006
 Cash Settlement Date: March 1, 2006
 Wire Instructions: Bank of Montreal
 Transit #: 001-00109
 Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	906,420	
Interconnection Charge		8,073,344.90
Operating Reserve Charge		2,575,071.78
Voltage Control Charge		888,291.68
Other System Support Services Charge		117,625.88
Rider C Interconnection True Up Charge		(36,256.77)
Rider C Operating Reserve True Up Charge		(145,027.19)
Rider C Voltage Control True-up Charge		72,513.65
Rider C Other System Support Services True Up Charge		18,128.37
Rider F Balancing Pool Consumer Allocation Rider		(906,420.02)
DTS Total Charges		10,657,272.28
UFLS Total		(34,699.43)
Total Other Demand Charges		(34,699.43)
DTS Prior Period Adjustments		
Prior Period Adjustment - October 2005		(9,412.43)
Prior Period Adjustment - June 2005		(18,668.84)
Total Prior Period Adjustments		(28,081.27)
Total Demand Transmission Services Charges		10,594,491.58
	Sub Total all Charges	10,594,491.58
	GST	741,614.41
Net Payment Due To or (From) the AESO for Transmission Services		11,336,105.99

10622572.28

For statement inquiries please contact Ena Gibbons (403) 539-2506

total 12 la invoice = 310,581,596.13 (Jan 06 charges)
pp - 27421.53 ✓



2500, 330 5th Avenue SW
 Calgary, AB T2P 0L4
 Phone Number: (403)539-2450
 FAX Number: (403)539-2949
 GST #: 886914357

Atco Electric Ltd.
 Attention: Joanne Gordey
 10035 105 Street
 Edmonton, AB T5J 2V6

Period Start: February 1, 2006
 Period End: February 28, 2006
 Statement Date: March 21, 2006
 Cash Settlement Date: March 28, 2006
 Wire Instructions: Bank of Montreal
 Transit #: 001-00109
 Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	818,756	
Interconnection Charge		7,877,181.32 ✓
Operating Reserve Charge		1,737,029.21 ✓
Voltage Control Charge		802,380.97 ✓
Other System Support Services Charge		116,523.81 ✓
Rider C Interconnection True Up Charge		(32,750.18)
Rider C Operating Reserve True Up Charge		(131,000.97)
Rider C Voltage Control True-up Charge		65,500.50
Rider C Other System Support Services True Up Charge		16,375.16
Rider F Balancing Pool Consumer Allocation Rider		(818,756.01)
DTS Total Charges		9,632,483.81
UFLS Total		(34,887.97)
Total Other Demand Charges		(34,887.97)
DTS Prior Period Adjustments		
Prior Period Adjustment - November 2005		22,252.63
Prior Period Adjustment - July 2005		(18,456.91)
Total Prior Period Adjustments		3,795.72
Total Demand Transmission Services Charges		9,601,391.56
	Sub Total all Charges	9,601,391.56
	GST	672,097.41
Net Payment Due To or (From) the AESO for Transmission Services		10,273,488.97

For statement inquiries please contact Ena Gibbons (403) 539-2506



2500, 330 5th Avenue SW
 Calgary, AB T2P 0L4
 Phone Number: (403)539-2450
 FAX Number: (403)539-2949
 GST #: 886914357

Atco Electric Ltd.
 Attention: Joanne Gordey
 10035 105 Street
 Edmonton, AB T5J 2V6

Period Start: March 1, 2006
 Period End: March 31, 2006
 Statement Date: April 24, 2006
 Cash Settlement Date: May 1, 2006
 Wire Instructions: Bank of Montreal
 Transit #: 001-00109
 Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	886,913	
Interconnection Charge		7,929,390.22
Operating Reserve Charge		1,530,677.37
Voltage Control Charge		869,174.94
Other System Support Services Charge		113,995.36
Rider C Interconnection True Up Charge		(35,476.55)
Rider C Operating Reserve True Up Charge		(141,906.16)
Rider C Voltage Control True-up Charge		70,953.05
Rider C Other System Support Services True Up Charge		17,738.30
Rider F Balancing Pool Consumer Allocation Rider		(886,913.25)
DTS Total Charges		9,467,633.28
UFLS Total		(34,887.97)
Total Other Demand Charges		(34,887.97)
DTS Prior Period Adjustments		
Prior Period Adjustment - December 2005		(3,275.81)
Prior Period Adjustment - August 2005		(20,873.18)
Prior Period Adjustment - July 2005		(4,932.63)
Prior Period Adjustment - June 2005		(4,272.74)
Prior Period Adjustment - May 2005		(9,180.38)
Total Prior Period Adjustments		(42,534.74)
Total Demand Transmission Services Charges		9,390,210.57
	Sub Total all Charges	9,390,210.57
	GST	657,314.74
Net Payment Due To or (From) the AESO for Transmission Services		10,047,525.31

For statement inquiries please contact Ena Gibbons (403) 539-2506



Invoice Number: APL-2006-04

CCA/PICA-ATCO-06
Attachment 1
Page 4 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

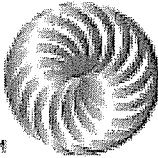
Atco Electric Ltd.
Attention: Joanne Gordey
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: April 1, 2006
Period End: April 30, 2006
Statement Date: May 19, 2006
Cash Settlement Date: May 29, 2006
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	807,686	
Interconnection Charge		7,627,279.94
Operating Reserve Charge		1,358,523.34
Voltage Control Charge		791,532.01
Other System Support Services Charge		109,841.55
Rider C Interconnection True Up Charge		161,537.17
Rider C Operating Reserve True Up Charge		(1,574,987.13)
Rider C Voltage Control True-up Charge		(177,690.90)
Rider F Balancing Pool Consumer Allocation Rider		(807,685.68)
DTS Total Charges		7,488,350.30
UFLS Total		(35,127.65)
Total Other Demand Charges		(35,127.65)
DTS Prior Period Adjustments		
Prior Period Adjustment - January 2006		(25,256.39)
Prior Period Adjustment - September 2005		(2,491.11)
Total Prior Period Adjustments		(27,747.50)
Total Demand Transmission Services Charges		7,425,475.15
	Sub Total all Charges	7,425,475.15
	GST	519,783.26
Net Payment Due To or (From) the AESO for Transmission Services		7,945,258.41

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt

 **aeso**ALBERTA
ELECTRIC
SYSTEM
OPERATOR

Invoice Number: APL-2006-05

CCA/PICA-ATCO-06

Attachment 1

Page 5 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357**Atco Electric Ltd.**
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6Period Start: May 1, 2006
Period End: May 31, 2006
Statement Date: June 21, 2006
Cash Settlement Date: June 28, 2006
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	819,220	
Interconnection Charge		7,606,810.44
Operating Reserve Charge		1,811,532.11
Voltage Control Charge		802,835.47
Other System Support Services Charge		113,240.46
Rider C Interconnection True Up Charge		163,843.98
Rider C Operating Reserve True Up Charge		(1,597,478.67)
Rider C Voltage Control True-up Charge		(180,228.35)
Rider F Balancing Pool Consumer Allocation Rider		(819,219.83)
DTS Total Charges		7,901,335.61
UFLS Total		(34,852.57)
Total Other Demand Charges		(34,852.57)
DTS Prior Period Adjustments		
Prior Period Adjustment - February 2006		(30,667.15)
Prior Period Adjustment - October 2005		1,916.70
Total Prior Period Adjustments		(28,750.45)
Total Demand Transmission Services Charges		7,837,732.59
	Sub Total all Charges	7,837,732.59
	GST	548,641.28
Net Payment Due To or (From) the AESO for Transmission Services		8,386,373.87

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



2500, 330 5th Avenue SW
 Calgary, AB T2P 0L4
 Phone Number: (403)539-2450
 FAX Number: (403)539-2949
 GST #: 886914357

Atco Electric Ltd.
 Attention: Stan Miller
 10035 105 Street *
 Edmonton, AB T5J 2V6

Period Start: June 1, 2006
 Period End: June 30, 2006
 Statement Date: July 24, 2006
 Cash Settlement Date: July 31, 2006
 Wire Instructions: Bank of Montreal
 Transit #: 001-00109
 Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	823,508	
Interconnection Charge		7,760,017.90
Operating Reserve Charge		2,020,622.43
Voltage Control Charge		807,037.78
Other System Support Services Charge		115,878.20
Rider C Interconnection True Up Charge		164,701.60
Rider C Operating Reserve True Up Charge		(1,605,840.42)
Rider C Voltage Control True-up Charge		(181,171.72)
Rider F Charge		(823,507.92)
DTS Total Charges		8,257,737.85
UFLS Total		(34,852.57)
Total Other Demand Charges		(34,852.57)
DTS Prior Period Adjustments		
Prior Period Adjustment - March 2006		(30,886.33)
Prior Period Adjustment - November 2005		(27,219.25)
Total Prior Period Adjustments		(58,105.58)
Total Demand Transmission Services Charges		8,164,779.70
	Sub Total all Charges	8,164,779.70
	GST	489,886.78
Net Payment Due To or (From) the AESO for Transmission Services		8,654,666.48

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



Invoice Number: APL-2006-07

CCA/PICA-ATCO-06
Attachment 1
Page 7 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

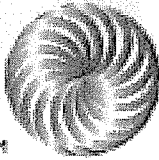
Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: July 1, 2006
Period End: July 31, 2006
Statement Date: August 22, 2006
Cash Settlement Date: August 29, 2006
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	834,833	
Interconnection Charge		7,765,684.77
Operating Reserve Charge		4,254,576.52
Voltage Control Charge		818,136.70
Other System Support Services Charge		115,969.65
Rider C Interconnection True Up Charge		83,483.34
Rider C Operating Reserve True Up Charge		659,518.32
Rider C Voltage Control True-up Charge		(83,483.34)
Rider C Other System Support Services True Up Charge		8,348.31
Rider F Charge		(834,833.35)
DTS Total Charges		12,787,400.92
UFLS Total		(34,907.29)
Total Other Demand Charges		(34,907.29)
DTS Prior Period Adjustments		
Prior Period Adjustment - April 2006		(2,989.73)
Prior Period Adjustment - December 2005		(655.52)
Total Prior Period Adjustments		(3,645.25)
Total Demand Transmission Services Charges		12,748,848.38
	Sub Total all Charges	12,748,848.38
	GST	764,930.90
Net Payment Due To or (From) the AESO for Transmission Services		13,513,779.28

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt

aesoALBERTA
ELECTRIC
SYSTEM
OPERATOR

Invoice Number: APL-2006-08

CCA/PICA-ATCO-06

Attachment 1

Page 8 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357**Atco Electric Ltd.**
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6Period Start: August 1, 2006
Period End: August 31, 2006
Statement Date: September 22, 2006
Cash Settlement Date: September 29, 2006
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	835,156	
Interconnection Charge		7,689,206.27
Operating Reserve Charge		2,429,939.42
Voltage Control Charge		818,452.61
Other System Support Services Charge		111,084.56
Rider C Interconnection True Up Charge		83,515.57
Rider C Operating Reserve True Up Charge		659,773.08
Rider C Voltage Control True-up Charge		(83,515.57)
Rider C Other System Support Services True Up Charge		8,351.58
Rider F Charge		(835,155.76)
DTS Total Charges		10,881,651.76
UFLS Total		(35,349.01)
Total Other Demand Charges		(35,349.01)
DTS Prior Period Adjustments		
Prior Period Adjustment - May 2006		(25,226.47)
Prior Period Adjustment - January 2006		(4,706.10)
Total Prior Period Adjustments		(29,932.57)
Total Demand Transmission Services Charges		10,816,370.18
	Sub Total all Charges	10,816,370.18
	GST	648,982.21
Net Payment Due To or (From) the AESO for Transmission Services		11,465,352.39

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: September 1, 2006
Period End: September 30, 2006
Statement Date: October 23, 2006
Cash Settlement Date: October 30, 2006
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	805,896	
Interconnection Charge		7,709,398.35
Operating Reserve Charge		2,628,679.64
Voltage Control Charge		789,778.12
Other System Support Services Charge		112,989.95
Rider C Interconnection True Up Charge		80,589.59
Rider C Operating Reserve True Up Charge		636,657.88
Rider C Voltage Control True-up Charge		(80,589.59)
Rider C Other System Support Services True Up Charge		8,058.95
Rider F Charge		(805,896.05)
DTS Total Charges		11,079,666.84
UFLS Total		(35,349.01)
Total Other Demand Charges		(35,349.01)
DTS Prior Period Adjustments		
Prior Period Adjustment - June 2006		(11,196.61)
Prior Period Adjustment - February 2006		(4,706.10)
Total Prior Period Adjustments		(15,902.71)
Total Demand Transmission Services Charges		11,028,415.12
	Sub Total all Charges	11,028,415.12
	GST	661,704.91
Net Payment Due To or (From) the AESO for Transmission Services		11,690,120.03

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



Invoice Number: APL-2006-10

CCA/PICA-ATCO-06
Attachment 1
Page 10 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: October 1, 2006
Period End: October 31, 2006
Statement Date: November 22, 2006
Cash Settlement Date: November 29, 2006
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	868,344	
Interconnection Charge		7,961,584.60
Operating Reserve Charge		5,879,318.25
Voltage Control Charge		850,977.41
Other System Support Services Charge		117,435.68
Rider C Interconnection True Up Charge		685,991.94
Rider C Operating Reserve True Up Charge		486,272.79
Rider C Voltage Control True-up Charge		(243,136.40)
Rider C Other System Support Services True Up Charge		0.00
Rider F Charge		(868,344.24)
DTS Total Charges		14,870,100.03
UFLS Total		(35,349.01)
Total Other Demand Charges		(35,349.01)
DTS Prior Period Adjustments		
Prior Period Adjustment - July 2006		(24,052.35)
Total Prior Period Adjustments		(24,052.35)
Total Demand Transmission Services Charges		14,810,698.67
	Sub Total all Charges	14,810,698.67
	GST	888,641.92
Net Payment Due To or (From) the AESO for Transmission Services		15,699,340.59

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



Invoice Number: APL-2006-11

CCA/PICA-ATCO-06
Attachment 1
Page 11 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: November 1, 2006
Period End: November 30, 2006
Statement Date: December 21, 2006
Cash Settlement Date: January 2, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	918,466	
Interconnection Charge		8,293,821.43
Operating Reserve Charge		3,833,297.15
Voltage Control Charge		900,096.59
Other System Support Services Charge		127,468.08
Rider C Interconnection True Up Charge		725,588.03
Rider C Operating Reserve True Up Charge		514,340.92
Rider C Voltage Control True-up Charge		(257,170.44)
Rider C Other System Support Services True Up Charge		0.00
Rider F Charge		(918,465.89)
DTS Total Charges		13,218,975.87
UFLS Total		(35,364.29)
Total Other Demand Charges		(35,364.29)
DTS Prior Period Adjustments		
Prior Period Adjustment - August 2006		(20,538.92)
Prior Period Adjustment - April 2006		(7,411.71)
Prior Period Adjustment - March 2006		14,055.86
Prior Period Adjustment - February 2006		(7,411.71)
Prior Period Adjustment - January 2006		(7,411.71)
Total Prior Period Adjustments		(28,718.19)
Total Demand Transmission Services Charges		13,154,893.39
	Sub Total all Charges	13,154,893.39
	GST	789,293.60
Net Payment Due To or (From) the AESO for Transmission Services		13,944,186.99

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt



Invoice Number: APL-2006-12

CCA/PICA-ATCO-06
Attachment 1
Page 12 of 12

2500, 330 5th Avenue SW
Calgary, AB T2P 0L4
Phone Number: (403)539-2450
FAX Number: (403)539-2949
GST #: 886914357

Atco Electric Ltd.
Attention: Stan Miller
10035 105 Street
Edmonton, AB T5J 2V6

Period Start: December 1, 2006
Period End: December 31, 2006
Statement Date: January 22, 2007
Cash Settlement Date: January 29, 2007
Wire Instructions: Bank of Montreal
Transit #: 001-00109
Account #: 1215-713

Description of Charges	MWh	Total
Demand Transmission Services Charges	948,166	
Interconnection Charge		8,239,831.04
Operating Reserve Charge		2,662,749.61
Voltage Control Charge		929,202.42
Other System Support Services Charge		123,388.07
Rider C Interconnection True Up Charge		749,050.92
Rider C Operating Reserve True Up Charge		530,972.82
Rider C Voltage Control True-up Charge		(265,486.41)
Rider C Other System Support Services True Up Charge		0.00
Rider F Charge		(948,165.74)
DTS Total Charges		12,021,542.73
UFLS Total		(35,948.45)
Total Other Demand Charges		(35,948.45)
DTS Prior Period Adjustments		
Prior Period Adjustment - September 2006		15,142.78
Prior Period Adjustment - May 2006		(7,411.71)
Total Prior Period Adjustments		7,731.07
Total Demand Transmission Services Charges		11,993,325.35
	Sub Total all Charges	11,993,325.35
	GST	719,599.52
Net Payment Due To or (From) the AESO for Transmission Services		12,712,924.87

For statement inquiries please contact Ena Gibbons (403) 539-2506

* GST Exempt

ATCO Electric
2007 Rider Application

Table 1: Monthly Summary of AESO 2006 Balancing Pool invoices to ATCO Electric

<u>Month-Year</u>	<u>AESO Invoice</u> <u>\$</u>
Jan-06	906,420
Feb-06	818,756
Mar-06	886,913
Apr-06	807,686
May-06	819,220
Jun-06	823,508
Jul-06	834,833
Aug-06	835,156
Sep-06	805,896
Oct-06	868,344
Nov-06	918,466
Dec-06	948,166
Total	10,273,364



**ATCO ELECTRIC
2007 Rider G Application No. 1511368**

**Information Response No. 1 To 7:
Consumers Coalition of Alberta and Public Institutional Consumers of Alberta
Received: May 23, 2007**

CCA/PICA-ATCO-7

Reference: 2007 Energy

Application, Appendix A, Schedule A.2

Preamble: Confirmation is required to ensure consistency with Phase 1 of the 2007-08 GTA.

Request:

Please provide references to the 2007-08 GTA to tie in the 5 month forecast for August – December, 2007, for energy and demand. If different from the 2007-08 GTA forecast, please explain the reason for any variances.

Response:

Please refer to BR-ATCO 4.



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 3:
Utilities Consumer Advocate
Received: May 23, 2007

UCA-ATCO-1

Reference: Remainder of deferral balances

Application page 4, line 24, Schedule A.3, column D, and Schedule A.4, column G

Preamble: At page 4 of 24, AE references “the remainder of deferral balances”. In schedule A.3, column D, AE includes \$6,644,000 for the “remainder of deferral accounts” and in schedule A.4, column G, AE includes \$947,000 for the “remainder of deferral accounts”.

Request:

- (a) Please provide a summary of items included in the referenced schedules, with references to the AE GTA decision that the amounts were derived from if possible. If not possible, please explain the derivation of the specific amounts.

Response:

- (a) For the items referencing Schedule A.3, Column D, please refer to BR-ATCO-1. For the items referencing Schedule A.4, Column G, please refer to ATCO Electric’s 2005 Deferral Application filed in the 2007-2008 GTA (Application No. 1485740).



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 3:
Utilities Consumer Advocate
Received: May 23, 2007

UCA-ATCO-2

Reference: Carrying Costs
Application page 4, line 25, Schedule A.3, column F, and Schedule A.4,
columns D and H

Preamble: AE includes carrying costs on deferral account balances, specifically
\$477,000 at line 25 of page 4 and column F of Schedule A.3, \$164,000 at
column D of Schedule A.4, and \$163,000 at column H of schedule A.4

Request:

(a) Please provide the calculation of carrying costs included in the application.

Response:

(a) As provided in BR-ATCO-3, refer to attached UCA-ATCO-2 Schedule 1 to support the carrying cost calculation of \$477,000 and UCA-ATCO-2 Schedule 2 to support the carrying cost calculation of \$163,000. As provided in Schedule_B.1 of the 2006 Rider Application, please refer to attached UCA-ATCO-2 Schedule 3 to support the carrying cost calculation of \$164,000.

ATCO Electric
 Application for Disposal of 2005 Transmission and Distribution Deferral Balances
 Summary Of Monthly Interest On Deferrals - Distribution
 January 1, 2005 To December 31, 2006

Line No.	Month/Year	Bank Rate	+	Board Rate	Balances - (Owing to) / Receivable from Customers						# of Days	Interest - (Owing to) / Receivable from Customers						Total
					TAP	Capital Repair	Load Settlement	Deduct Deferrals	Variable Pay	Border Customer		TAP	Capital Repair	Load Settlement	Deduct Deferrals	Variable Pay	Border Customer	
1	Jan-05	2.75%	1.50%	4.25%	\$ (230,387)		\$ (13,667)		\$ (2,250)	\$ (23,167)	31	\$ (832)	\$ -	\$ (49)	\$ -	\$ (8)	\$ (84)	\$ (973)
2	Feb-05	2.75%	1.50%	4.25%	\$ (540,744)		\$ (27,333)		\$ (4,500)	\$ (46,333)	28	\$ (1,763)	\$ -	\$ (89)	\$ -	\$ (15)	\$ (151)	\$ (2,018)
3	Mar-05	2.75%	1.50%	4.25%	\$ (813,518)		\$ (41,000)		\$ (6,750)	\$ (69,500)	31	\$ (2,936)	\$ -	\$ (148)	\$ -	\$ (24)	\$ (251)	\$ (3,360)
4	Apr-05	2.75%	1.50%	4.25%	\$ (472,233)		\$ (54,667)		\$ (9,000)	\$ (92,667)	30	\$ (1,650)	\$ -	\$ (191)	\$ -	\$ (31)	\$ (324)	\$ (2,196)
5	May-05	2.75%	1.50%	4.25%	\$ (144,300)		\$ (68,333)		\$ (11,250)	\$ (115,833)	31	\$ (521)	\$ -	\$ (247)	\$ -	\$ (41)	\$ (418)	\$ (1,226)
6	Jun-05	2.75%	1.50%	4.25%	\$ 230,195		\$ (82,000)		\$ (13,500)	\$ (139,000)	30	\$ 804	\$ -	\$ (286)	\$ -	\$ (47)	\$ (486)	\$ (15)
7	Jul-05	2.75%	1.50%	4.25%	\$ (380,680)		\$ (95,667)		\$ (15,750)	\$ (162,167)	31	\$ (1,374)	\$ -	\$ (345)	\$ -	\$ (57)	\$ (585)	\$ (2,362)
8	Aug-05	2.75%	1.50%	4.25%	\$ 12,702		\$ (109,333)		\$ (18,000)	\$ (185,333)	31	\$ 46	\$ -	\$ (395)	\$ -	\$ (65)	\$ (669)	\$ (1,083)
9	Sep-05	2.95%	1.50%	4.45%	\$ 132,266		\$ (123,000)		\$ (20,250)	\$ (208,500)	30	\$ 484	\$ -	\$ (450)	\$ -	\$ (74)	\$ (763)	\$ (803)
10	Oct-05	3.11%	1.50%	4.61%	\$ 1,559,109		\$ (136,667)		\$ (22,500)	\$ (231,667)	31	\$ 6,108	\$ -	\$ (535)	\$ -	\$ (88)	\$ (908)	\$ 4,577
11	Nov-05	3.25%	1.50%	4.75%	\$ 2,998,564		\$ (150,333)		\$ (24,750)	\$ (254,833)	30	\$ 11,707	\$ -	\$ (587)	\$ -	\$ (97)	\$ (995)	\$ 10,028
12	Dec-05	3.46%	1.50%	4.96%	\$ 4,154,632		\$ (164,000)		\$ (27,000)	\$ (278,000)	31	\$ 17,501	\$ -	\$ (691)	\$ -	\$ (114)	\$ (1,171)	\$ 15,525
13	Jan-06	3.56%	1.50%	5.06%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 17,871	\$ 520	\$ (705)	\$ (2,577)	\$ (116)	\$ (1,196)	\$ 13,797
14	Feb-06	3.75%	1.50%	5.25%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	29	\$ 17,330	\$ 505	\$ (684)	\$ (2,499)	\$ (113)	\$ (1,160)	\$ 13,380
15	Mar-06	3.95%	1.50%	5.45%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 19,237	\$ 560	\$ (759)	\$ (2,773)	\$ (125)	\$ (1,287)	\$ 14,852
16	Apr-06	4.05%	1.50%	5.55%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	30	\$ 18,952	\$ 552	\$ (748)	\$ (2,732)	\$ (123)	\$ (1,268)	\$ 14,632
17	May-06	4.31%	1.50%	5.81%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 20,517	\$ 598	\$ (810)	\$ (2,958)	\$ (133)	\$ (1,373)	\$ 15,840
18	Jun-06	4.50%	1.50%	6.00%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	30	\$ 20,489	\$ 597	\$ (809)	\$ (2,954)	\$ (133)	\$ (1,371)	\$ 15,818
19	Jul-06	4.50%	1.50%	6.00%	\$ 4,154,632	\$ 121,000	\$ (164,000)	\$ (599,000)	\$ (27,000)	\$ (278,000)	31	\$ 21,172	\$ 617	\$ (836)	\$ (3,052)	\$ (138)	\$ (1,417)	\$ 16,346
20	Aug-06	4.50%	1.50%	6.00%	\$ 3,822,261	\$ 111,320	\$ (150,880)	\$ (551,080)	\$ (24,840)	\$ (255,760)	31	\$ 19,478	\$ 567	\$ (769)	\$ (2,808)	\$ (127)	\$ (1,303)	\$ 15,038
21	Sep-06	4.50%	1.50%	6.00%	\$ 2,991,335	\$ 87,120	\$ (118,080)	\$ (431,280)	\$ (19,440)	\$ (200,160)	30	\$ 14,752	\$ 430	\$ (582)	\$ (2,127)	\$ (96)	\$ (987)	\$ 11,389
22	Oct-06	4.50%	1.50%	6.00%	\$ 2,160,409	\$ 62,920	\$ (85,280)	\$ (311,480)	\$ (14,040)	\$ (144,560)	31	\$ 11,009	\$ 321	\$ (435)	\$ (1,587)	\$ (72)	\$ (737)	\$ 8,500
23	Nov-06	4.50%	1.50%	6.00%	\$ 1,329,482	\$ 38,720	\$ (52,480)	\$ (191,680)	\$ (8,640)	\$ (88,960)	30	\$ 6,556	\$ 191	\$ (259)	\$ (945)	\$ (43)	\$ (439)	\$ 5,062
24	Dec-06	4.50%	1.50%	6.00%	\$ 498,556	\$ 14,520	\$ (19,680)	\$ (71,880)	\$ (3,240)	\$ (33,360)	31	\$ 2,541	\$ 74	\$ (100)	\$ (366)	\$ (17)	\$ (170)	\$ 1,961
25	Jan-07																	
26												\$ 217,476	\$ 5,531	\$ (11,510)	\$ (27,379)	\$ (1,895)	\$ (19,510)	\$ 162,712
27	2005											\$ 27,574	\$ -	\$ (4,014)	\$ -	\$ (661)	\$ (6,803)	\$ 16,096
28	2006											\$ 189,902	\$ 5,531	\$ (7,496)	\$ (27,379)	\$ (1,234)	\$ (12,707)	\$ 146,616
29												\$ 217,476	\$ 5,531	\$ (11,510)	\$ (27,379)	\$ (1,895)	\$ (19,510)	\$ 162,712

**ATCO Electric
2006 Rider Application
Summary Of Monthly Interest On Rider G items
January 1, 2005 To December 31, 2006**

Balances - (Owing to) / Receivable from Customers															Monthly	Monthly	Monthly		
2004 Rider G	2003	GST	Corp.	2004	Exec	Retail	Interim to	2004	2004 Rider G	BDIT	2005	2005	Interim to	Interim to	2006	2004 Rider G	2005	2006	
Residual	Deferrals	W/C	Costs	GCC	Comp	Transfer	2005 GTA	Deferrals	in 2005		Rider G	Deferrals	2005 GTA	2006 GTA	Rider G	in 2005	Rider G	Rider G	
Dec-04	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)		(3,970)		5,900								
Jan-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(550)	(3,970)	6,255	5,900				(331)	6,255			
Feb-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(1,100)	(3,970)	11,768	5,900				(750)	5,513			
Mar-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(1,850)	(3,970)	17,600	5,900				(1,129)	5,832			
Apr-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(2,200)	(3,970)	22,691	5,900				(782)	5,091			
May-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(2,750)	(3,970)	27,804	5,900				(450)	5,113			
Jun-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(3,300)	(3,970)	32,342	5,900				(64)	4,538			
Jul-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(3,850)	(3,970)	32,342	5,900				(811)				
Aug-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(4,400)	(3,970)	32,342	5,900	(499)			(454)		(499)		
Sep-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(4,950)	(3,970)	32,342	5,900	(2,325)			(402)		(1,826)		
Oct-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(5,500)	(3,970)	32,342	5,900	(4,112)	1,107		(1,787)		(1,787)		
Nov-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,050)	(3,970)	32,342	5,900	(6,059)	2,623		(1,947)		(1,947)		
Dec-05	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(8,162)	3,827		(2,103)		(2,103)		
Jan-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,863)	3,415		(1,801)		(1,801)		
Feb-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,873)	3,415		90		90		
Mar-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,895)	3,415		(22)		(22)		
Apr-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415		9		9		
May-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415						
Jun-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415						
Jul-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415						
Aug-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415		(273)		(273)		
Sep-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415	(954)					
Oct-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415		(1,635)		(681)		
Nov-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415		(2,317)		(681)		
Dec-06	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415		(2,998)		(681)		
Jan-07	(4,093)	(11,594)	(87)	(147)	1,500	(292)	(3,081)	(6,600)	(3,970)	32,342	5,900	(9,886)	3,415		(3,407)		(409)		

Balances - (Owing to) / Receivable from Customers															# of Days	Interest - (Owing to) / Receivable from Customers										2005
2004 Rider G	2003	GST	Corp.	2004	Exec	Retail	Interim to	2004	2004 Rider G	BDIT	2005	2005	Interim to	Interim to	2004	Exec	Retail	Interim to	2004	2004 Rider G	BDIT	2005				
Residual	Deferrals	W/C	Costs	GCC	Comp	Transfer	2005 GTA	Deferrals	in 2005		Deferrals	Deferrals	2005 GTA	2006 GTA	GCC	Comp	Transfer	2005 GTA	Deferrals	in 2005		Deferrals				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)				
Jan-05	2.75%	1.50%	4.25%	(2,917)	(7,262)	(62)	(105)	1,069	(208)	(2,196)	(550)	(3,829)														
Feb-05	2.75%	1.50%	4.25%	(1,934)	(4,980)	(41)	(69)	709	(138)	(1,456)	(810)	(2,376)														
Mar-05	2.75%	1.50%	4.25%	(942)	(2,169)	(20)	(34)	345	(67)	(709)	(803)	(1,414)														
Apr-05	2.75%	1.50%	4.25%	(126)	(158)	(3)	(5)	46	(9)	(95)	(601)	(323)														
May-05	2.75%	1.50%	4.25%								3,290	5,900	\$ (450) \$	-	-	-	-	-	-	-	-	12	21			
Jun-05	2.75%	1.50%	4.25%								7,278	5,900	\$ (64) \$	-	-	-	-	-	-	-	-	25	21			
Jul-05	2.75%	1.50%	4.25%								7,711	4,917	\$ (811) \$	-	-	-	-	-	-	-	-	28	18			
Aug-05	2.75%	1.50%	4.25%								7,646	3,933	\$ (454) \$	-	-	-	-	-	-	-	-	28	14			
Sep-05	2.94%	1.50%	4.44%								6,253	2,950	\$ (402) \$	-	-	-	-	-	-	-	-	23	11			
Oct-05	3.11%	1.50%	4.61%								4,899	1,967	\$ 1,107 \$	-	-	-	-	-	-	-	-	19	8			
Nov-05	3.25%	1.50%	4.75%								3,386	983	\$ 2,623 \$	-	-	-	-	-	-	-	-	13	4			
Dec-05	3.45%	1.50%	4.95%								1,716	-	\$ 3,827 \$	-	-	-	-	-	-	-	-	7	-			
Jan-06	3.56%	1.50%	5.06%								(85)	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
Feb-06	3.75%	1.50%	5.25%								5	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
Mar-06	3.94%	1.50%	5.44%								(17)	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
Apr-06	4.04%	1.50%	5.54%								(8)	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
May-06	4.25%	1.50%	5.75%								(8)	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
Jun-06	4.25%	1.50%	5.75%								(8)	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
Jul-06	4.25%	1.50%	5.75%								(8)	-	\$ 3,415 \$	-	-	-	-	-	-	-	-	0	-			
Aug-06	4.25%	1.50%	5.75%								(7)	-	\$ 3,142 \$	-	-	-	-	-	-	-	-	0	-			
Sep-06	4.25%	1.50%	5.75%								(6)	-	\$ 2,459 \$	-	-	-	-	-	-	-	-	0	-			
Oct-06	4.25%	1.50%	5.75%								(4)	-	\$ 1,776 \$	-	-	-	-	-	-	-	-	0	-			
Nov-06	4.25%	1.50%	5.75%								(3)	-	\$ 1,093 \$	-	-	-	-	-	-	-	-	0	-			
Dec-06	4.25%	1.50%	5.75%								(1)	-	\$ 410 \$	-	-	-	-	-	-	-	-	0	-			
Jan-07	4.25%	1.50%	5.75%								-	-	\$ - \$	-	-	-	-	-	-	-	-	-	-			
2005											227											21	12			
2006											151											-	152			
2007											-											-	-			
378											21											164	164			



ATCO ELECTRIC
2007 Rider G Application No. 1511368

Information Response No. 1 To 3:
Utilities Consumer Advocate
Received: May 23, 2007

UCA-ATCO-3

Reference: Sales Forecasts
Schedule A.2, columns E and F

Preamble: In application schedules A.2, A.3, A.4, and A.5, AE includes forecasts for "Forecast of 5 months of 2007 Energy (MW.h)" of 4,377,661 and "Forecast of 5 months of 2007 Demand (MW*Days)" of 860.750.

Request:

- (a) Please reconcile the forecast sales and demand to the forecasts included in the AE 2007 GTA.

Response:

- (a) Please refer to BR-ATCO-4.