

**Availability**

- For System Access Service and Distribution Access Service, single or three-phase distribution connected, for all Points of Service throughout the territory served by the Company. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.
- For distribution connected loads greater than 500 kW, the Point of Service must be equipped with interval data metering.

**Price**

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, Energy Charge and Charge for Deficient Power Factor, determined for each individual Point of Service:

	<b>Customer Charge</b>	<b>Demand Charge</b>		<b>Energy Charge</b>
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
<b>Transmission</b>	-	13.61 ¢/kW/day	15.82 ¢/kW/day	0.42 ¢ / kW.h
<b>Distribution</b>	14.25 ¢/day	20.73 ¢/kW/day	16.26 ¢/kW/day	-
<b>Service</b>	\$2.2070 /day	-	0.67 ¢/kW/day	-
<b>TOTAL PRICE</b>	<b>\$2.3495 /day</b>	<b>34.34 ¢/kW/day</b>	<b>32.75 ¢/kW/day</b>	<b>0.42 ¢ / kW.h</b>

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any demand delivered and billed under Price Schedules D32 and D33);
- 85% of the highest metered demand (including any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- the Distribution Contract Demand (DCD);
- 50 kilowatts.

The billing demand for the Transmission charges shall be the higher of:

- The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedules D32 and D33);
- 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- the Transmission Contract Demand (TCD);

- (e) if any of the above are equal to or greater than 1000 kW, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 24-month period.
- (f) 50 kilowatts.

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D31 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

**Charge for Deficient Power Factor** - For customer power factor which is less than 90%, an additional charge for deficient power factor of 20.17¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

### **Application**

1. **Price Options** - the following price options may apply:
  - Idle Service (Option F)
  - Service for Non-Standard Transformation and Metering Configurations (Option H)
  - REA Distribution Price Credit (Option P)
2. **Price Adjustments** - the following price adjustments (riders) may apply:
  - Municipal Assessment (Rider A-1)
  - Balancing Pool Adjustment (Rider B)
  - Special Facilities Charge (Rider E)
  - Temporary Adjustment (Rider G)
  - Interim Adjustment (Rider J)
  - Interim RRT Adjustment (Rider Q)